Office	Submit I Copy To Appropriate District State of New Mexico Office						
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240					WELL API NO.	October 13, 2009	
District II					20	30-015-02630	
1301 W. Grand Avc., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type		
	District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					∑ FEE □	
District IV Santa Fe, NM 87505					6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505						B-6043	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					;	r Unit Agreement Name sia Grayburg Unit 3	
2. Name of		9. OGRID Numb	er				
Doral Energy Corp.						261198	
3. Address of Operator					10. Pool name or		
415 W. Wall Street, Suite 500, Midland, TX 79701					Artesia Qu	ieen Grayburg SA	
4. Well Location							
Unit Letter H : 2310 feet from the North line and 330 feet from the East line							
Section 7 Township 18S Range 28E NMPM Eddy County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
			3,622		, 500.)		
Control of the second of the s							
	12. Check App	oropriate B	ox to Indicate N	lature of Not	tice, Report or Other	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK						ALTERING CASING	
— I					E DRILLING OPNS.	PANDA 🗆	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					MENT JOB	_	
DOWNHOLE COMMINGLE							
OTHER: OTHER:							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
proposed completion of recompletion.							
Existing Grayburg production intervals: 1659'-1689', 2071'-2083', & open hole from 2160'-2235'							
1. Pull out of hole with existing gods numbered tubing							
 Pull out of hole with existing rods, pump and tubing Clean out well to TD 							
3. Perforate new production intervals in Grayburg: 1930'-1964', 1972'-2000', 2008'-2019', 2042'-2046', 2058'-2066',							
2096'-2112', & 2122'-2125'							
4. Acidize all perforations (old & new) with ± 15000 gals KCl acid (75 gals/ft)							
5. Flow back and clean up well						RECEIVED	
6. Run in hole with new 2-3/8" tubing, rods and pump							
7. Restore well to production and test						OCT 13 2010	
						NMOCD ARTESIA	
Spud Date:	<u></u>		Rig Release D	ate:		INNOCD ARTESIA	
Spud Date.	12/18/1957		Rig Release D	atc.	01/22/1958		
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Thereby certi	fy that the information abo	ove is true and	complete to the b	est of my know	vieage and belief.		
SIGNATURE Day Local TITLE Regulatory Affairs Coordinator DATE 10/12/2010							
Type or print name Joanne Keating E-mail address: <u>ikeating@alamoresources.com</u> PHONE: <u>432.897.0673</u>							
For State Us	e Only						
A DDD OVER	U Llino Cya	١,,	TITLE F.	11 6.00	William C	10-13-10	
APPROVED BY: POUGO SINGUE TITLE FIELD SUPPLY/SOY DATE 10-)3-10 Conditions of Approval (if any):							
APPROVED BY: Double Whay TITLE Field Supervisor DATE 10-13-10 Conditions of Approval (if any): On subsequent report-submit tbg. detail-wt, grade, # of io ints							
on so osequent report - so onit pag. overall will glade, 4 or so with							
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