

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23619
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11539
7. Lease Name or Unit Agreement Name West Artesia Grayburg Unit
8. Well Number 21
9. OGRID Number 261198
10. Pool name or Wildcat Artesia Queen Grayburg SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Doral Energy Corp.
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701
4. Well Location Unit Letter E : 1650 feet from the North line and 330 feet from the West line Section 8 Township 18S Range 28E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,627' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Existing Grayburg production intervals: 2008'-2010', 2040'-2054', 2086'-2118', 2172'-2204', & 2210'-2216'

1. Pull out of hole with existing rods, pump and tubing
2. Clean out well to TD
3. Perforate new production interval in Grayburg: 1940'-1950'
4. Acidize perforations with \pm 7700 gals KCl acid (75 gals/ft)
5. Flow back and clean up well
6. Run in hole with new 2-3/8" tubing, rods and pump
7. Restore well to production and test

RECEIVED

OCT 18 2010

NMOCD ARTESIA

Spud Date:

02/03/1981

Rig Release Date:

02/25/1981

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joanne Keating TITLE Regulatory Affairs Coordinator DATE 10/12/2010

Type or print name Joanne Keating E-mail address: jkeating@alamoresources.com PHONE: 432.897.0673

For State Use Only

APPROVED BY Donald Gray TITLE Field Supervisor DATE 10-18-10

Conditions of Approval (if any):

on subsequent report - include tbg. detail - wt., grade, # of joints. *OK*