

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23619
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Doral Energy Corp.		6. State Oil & Gas Lease No. B-11539
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701		7. Lease Name or Unit Agreement Name West Artesia Grayburg Unit
4. Well Location Unit Letter E : 1650 feet from the North line and 330 feet from the West line Section 8 Township 18S Range 28E NMPM County Eddy		8. Well Number 21
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,627' GR		9. OGRID Number 261198
		10. Pool name or Wildcat Artesia Queen Grayburg SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Existing Grayburg production intervals: 2008'-2010', 2040'-2054', 2086'-2118', 2172'-2204', & 2210'-2216'

1. Pull out of hole with existing rods, pump and tubing
2. Clean out well to TD
3. Perforate new production interval in Grayburg: 1940'-1950'
4. Acidize perforations with \pm 7700 gals KCl acid (75 gals/ft)
5. Flow back and clean up well
6. Run in hole with new 2-3/8" tubing, rods and pump
7. Restore well to production and test

RECEIVED

OCT 13 2010

Spud Date:

02/03/1981

Rig Release Date:

02/25/1981

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joanne Keating TITLE Regulatory Affairs Coordinator DATE 10/12/2010Type or print name Joanne Keating E-mail address: jkeating@alamoresources.com PHONE: 432.897.0673

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APPROVED BY: David Gray TITLE Field Supervisor DATE 10-13-10

Conditions of Approval (if any):

on subsequent report-please submit tbg-Detail. wt, grade, # of joints

OK