District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

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	I.	REQ	UEST I	FOR AI	LLQWABI	E AND A	UTHG	RIZAT	ION T	O TRAN		
Operator name and Address						I RECEIVED 1'			² OGRID Number			
Cimarex Energy Co. of Colorado 600 N. Marienfeld., Ste. 600						SEP 16 2010			162683 ³ Reason for Filing Code/ Effective Date			
Midland, TX 79701									DHC / 03-26-10			
⁴ API Number ⁵ Pool Name						NMOCD ARTESIA				⁶ Pool Code		
30-015-33344			e City; P		s)	Ka						
7 Property Code 33622	/	-	erty Name							⁹ Well Num	ber	
	e Locatio		ral 13 Co	om						002		
	ction Tow	nship	Range	Lot.ldn	Feet from the	North/Sout	h Line	Feet from	the E	ast/West lin	e County	
κ :	13 2	5S	26E		1565	Sout	h	1400	,	West	Eddy	
	n Hole Lo											
	ction Tow	nship	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from	the E	ast/West lin	e County	
12 Lse Code 13 P					15 C 120 D	mit Number	16	C-129 Effec	d'a Data	17 27	2 120 Feeding the Date	
	roducing Metho	d Code	14 Gas Conn		C-129 Per	mit Number		J-129 Effec	tive Date	,	C-129 Expiration Date	
F /	F		04-0	2-10								
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name					20	²⁰ POD ²¹ O/G			22 POD ULSTR Location			
OGRID and Address						POD O/G			and Description			
226737 Hunter Gas Gathering, Inc.						G						
600 N. Marienfeld St., Ste. 600					00	70 K						
Midland, TX 79701												
21778 Sunoco Inc R&M							0					
PO Box 2039 Tulsa, OK					\$ 40 1 10 14		i de	Ett.				
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IV. Produce												
²³ POD	1				nd Description						•	
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V. Well Completion D 25 Spud Date 26			eady Date		27 TD	²⁸ PBTD		²⁹ Perforation		s	30	
07.05.04						1 17 1		10122 1021		l l	³⁰ DHC, MC	
07-26-04	1 (r.)	101	22 4025	٠ , ا		
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