Submit 5 Copies 10 Appropriate District Office District 1 1625 N. Franch Dr. Habba NM 89240	Energy, Minerals and Natural Resources					Form C-103 May 27, 2004 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			7	30-015-36479 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				\	7. Lease Name or Unit Agreement Name Kool Aid State 8. Well Number 2				
2. Name of Operator					9. OGRID Number 229137				
COG Operating LLC 3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701					10. Pool name or Wildcat 96210 Empire; Glorieta-Yeso				
4. Well Location Unit Letter H Section 24 Pit or Below-grade Tank Application □	11. Elevation (Show who	17S	RKB, RT, G.	28E	feet from the _ NMPM	East County	line EDDY		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material									
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING CASING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Change casing program OTHER: OTHER: Change casing program OTHER: OTHER: Change casing program OTHER: Change casing program Casing program OTHER: OTHER: Change casing program Casing program Casing any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated day of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
COG Operating LLC respectfully requests permission to change the casing program to:									
Surf 17.5 13. Inter 11 or 12-1/4 8.6	ng Type Casing Weig 375 48 625 24 .50 17	ght/ft.	Setting D 250 850 5400		Sacks of Ceme 300 400 900	(TOC 0) 0		
COG proposes to drill 17-1/2" hole to 250' w/ fresh water mud system, wt. 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill 11"or 12-1/4" hole to 850' w/ brine mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Drill 7 7/8" hole to 5400' w/ cut brine mud system, wt 9.1, vis 29-32, test Yeso formation and remarkable to surface.									
Note: On production string, a fluid caliper will be run, COG will attempt to circulate cement.						NOV 1 2010 NMOCD ARTESIA			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \boxtimes , a general permit \square or an (attached) alternative OCD-approved plan \square .									
SIGNATURE TITLE Regulatory Analyst DATE 10-29							29-2010		
Type or print name Robyn M. Odom E-mail address: rodom@conchoresources.com Telephone No. 432-685-4385									
For State Use Only APPROVED BY: Conditions of Approval (if any):	iu Ze	TITLE (-jalo	ار چک		DATE_\\\\\	3016 8018		