UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 OCD Artesia

Expires. Fully	_
Lease Serial No.	
NIKAL COCCOCO	

SUNDRY Do not use thi abandoned wel	Lease Serial No. NMLC029338B If Indian, Allottee or Tribe Name							
SUBMIT IN TRII	7. If Unit or CA/Agre	eement, Name and/or No.						
Type of Well Gas Well ☐ Oth	ner			8. Well Name and No. HARVARD FEDERAL 13				
2. Name of Operator COG OPERATING LLC	DM s.com		9. API Well No. 30-015-37827-00-X1					
3a. Address 550 WEST TEXAS AVENUE: MIDLAND, TX 79701-4287	3b. Phone No Ph: 432-68	. (include area cod 5-4385						
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description			11. County or Parish	, and State			
Sec 11 T17S R30E Lot A 623	FNL 880FEL	EDDY COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
- Notice of Intent	□ Acidize	□ Deep	Deepen		ion (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	Alter Casing	Frac	Fracture Treat		ation	Well Integrity		
☐ Subsequent Report	Casing Repair	□ New	☐ New Construction		olete	Other .		
Final Abandonment Notice	Change Plans	— □ Plug	_		arily Abandon	_		
-	Convert to Injection	rt to Injection Plug Back Water Disposa		Disposal				
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) We encountered a water flow at 2593'.								
COG Operating respectfully requests permission to run a DV Tool @ 2750'.								
COG Operating respectfully re	equests permission to rur	n the production	on cement as fo	ollows:				
1st stage 650sxs 50:50:2, 5% 2nd stage Lead 650sxs 50:50 Tail 300sxs Class C mixed at			BA-58 .125pps -25 1% BA-58	s CF, yield 1.: .125pps CF.	NC	CEIVED OV 15 2010 CD ARTESIA		
14. Thereby certify that the foregoing is	Electronic Submission #	#94916 verifie	by the BLM We	ell Information	System			
Con	For COG C nmitted to AFMSS for proc	OPERATING LI	C, sent to the C	Carlsbad 10/15/2010 (1	1CMR0058SF)			
Name (Printed/Typed) ROBYN C	Title PERSON RESPONSIBLE							
Signature (Electronic S	Date 10/15/	2010						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED		ROGER TitlePETROL		EER	Date 11/09/20		
Conditions of approval, if any, are attache certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	Office Carlsb	ad						
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any p	erson knowingly a	nd willfully to n	nake to any department	or agency of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

