

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-32682

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator
Chi Operating, Inc.

3. Address of Operator
P.O. Box 1799 Midland, TX 79702

4. Well Location
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 32 Township 18S Range 31E NMPM County EDDY

10. Date Spudded 3/29/03 11. Date T.D. Reached 5/06/03 12. Date Compl. (Ready to Prod.) 7/10/03 13. Elevations (DF& RKB, RT, GR, etc.) GL 3597' 14. Elev. Casinghead

15. Total Depth 12,210' 16. Plug Back T.D. 12,138' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11,848-66', 11,804-10', 11,896-900', 11,907-12', 11,914-18', 11,923-33', 11,945-62' 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run
Deviation Survey, CDL & CNL

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	660'	17 1/2"	650sxs, Circ 100sxs	
8 5/8"	32#	3614'	11"	1175sxs, did not circ	
5 1/2"	20/17#	12,210'	7 7/8"	1 st -250sxs, 2 nd -350sxs	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11,848-66', 11,804-10', 11,896-900', 11,907-12',
11,914-18', 11,923-33', 11,945-62'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11,896-900', 11,907-12', 11,914-18',
11,923-33', 11,945-62' A/1500gal on 5% acid, ATP=7850#, 7bbls/min,
ISIP=6525#, 5min/6974, 10min/6809, 15min/6750

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>7/10/03</u>		<u>Flowing</u>				<u>Prod.</u>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>7/15/03</u>	<u>18</u>	<u>48/64</u>		<u>0</u>	<u>606</u>	<u>6</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<u>350#</u>							

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
SONNY MANN

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Robin Askew Printed Name ROBIN ASKEW Title REGULATORY CLERCK Date 7/17/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Atoka 11,160'
T. Atoka Carb 11,437'
T. Morrow Clastics 11,730'
T. M Mrrw Carb 11,866'
T. Lower Mrrw 12,060'
T. Barnett 12,124'

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3,
from.....to.....
No. 2, from.....to..... No. 4,
from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1,
from.....to.....feet.....
.....
No. 2,
from.....to.....feet.....
.....
No. 3,
from.....to.....feet.....
.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology