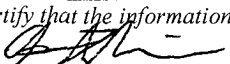


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-33030		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. V-992				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Indian Basin 32 State 6. Well Number 7						
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED NOV 19 2010 NMOCD ARTESIA </div>						
8. Name of Operator OXY USA WTP Limited Partnership				9. OGRID Number 192463						
10. Address of Operator PO BOX 4294, Houston, Texas 77210				11. Pool name or Wildcat Wildcat Yeso						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	32	21S	24E		968'	N	1218'	E	Eddy
BH:	A	32	21S	24E		1323	N	1105	E	Eddy
13. Date Spudded 7/23/2010	14. Date T.D. Reached 08/16/2010	15. Date Rig Released 08/17/2010		16. Date Completed (Ready to Produce) 10/19/2010		17. Elevations (DF & RKB, RT, GR, etc.) 4213 GR				
18. Total Measured Depth of Well 8780'		19. Plug Back Measured Depth 3879'		20. Was Directional Survey Made no		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2900-3202' - Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB/FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
9-5/8"	40#	1844'		12-1/4"		1540sx				
7"	23 & 26#	8780'		8-3/4"		1254sx				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
							2-3/8"			
							3204			
							n/a			
25. TUBING RECORD										
26. Perforation record (interval, size, and number)										
3170-3202' @ 2spf 120 deg. phasing										
2900-2980' @ 2spf 120 deg. phasing										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
2900-3202						50022# 30/50, 106889# 16/30				
						47051# 100MESH, 15147gal 15% acid				
28. PRODUCTION										
Date First Production 10/16/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP 400 bbl/d					Well Status (Prod. or Shut-in) Producing			
Date of Test 10/27-10/29	Hours Tested 72	Choke Size n/a	Prod'n For Test Period	Oil - Bbl. 78	Gas - MCF 111	Water - Bbl. 1426	Gas - Oil Ratio 1423			
Flow Tubing Press. 120	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl. 26	Gas - MCF 37	Water - Bbl. 475	Oil Gravity - API -(Corr.) 36				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flare							30. Test Witnessed By Van Barton			
31. List Attachments Detailed Completion Work, Wellbore Diagram										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. n/a										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude 32.4402 Longitude -104.51584 NAD: X 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name Jereme Robinson Title Regulatory Analyst Date 11/16/2010 E-mail address Jereme.Robinson@oxy.com										

OXY USA WTP LP: Indian Basis 32 State #7 API: 30-015-33030

07/23/2010- MIRU

07/26/2010- NU 7-1/16" 3M manual BOP, Test. Kill well, POOH w/ tbg and production equipment.

07/27/2010- RU wireline, set CIBP @ 7809', dump 35' cmt on CIBP. Tag cmt @ 7776' (33' above CIBP). Circ 10# mud @ 4.5 BPM. Pressure test CIBP to 500psi for 15 mins with no leak. Per Darold Gray with the OCD, OXY is ok to use CIBP w/ 35' cmt in lieu of 100' cmt plugs, requiring pressure testing per plug after cmt.

07/28/2010- Set CIBP @ 7354 TOC @ 7320', test to 500 psi for 15 mins with no leak. Set CIBP @ 4470' TOC @ 4435', test to 500psi for 15 mins with no leak. Set CIBP @ 3909' TOC @ 3874', test to 500psi for 15 mins with no leak. RD wireline. PBTB: 3869'

07/29/2010- no pressure on casing. ND manual BOP, NU 7-1/16" 5K test stump. Load casg w/ 8bbls of fresh water test csg to 4000psi with no leak. ND test stump. NU Frac Valve. RDMO with rig.

08/06/2010- MIRU Wireline, run collar log. 6 perf runs from 3170-3202' @ 2spf 120 deg. Phase, and 2900-2980' @ 2spf, 120 deg. Phase. RD wireline.

08/10/2010- MIRU Frac, test lines to 4500psi, break down perfs w/ 3058psi. Begin frac @ 81 bbls/min @ 1811psi. Avg rate and pressure 70 bbls/min @ 1626psi. Frac consisted of 15147 gal of 15% Acid, 470.51 100# of 100 MESH, 500.22 100# of Ottawa 30/50, 1068.89 100# Ottawa 16/30. RD Frac, RU well testers & start flow back.

08/17-10/3- Swab well continue to flow back, no signs of hydro carbon. Raised tbg SWI.

10/7-10/13- Continue to swab well, recovered 100% of frac. will run test ESP, SWI.

10/15/2010- Run test ESP in hole, ESP rated at 400 bbls/d.

10/16/2010- RU well test/flare stack for well test.

11/1/2010 SWI to file well test,, completions, obtain surface commingle permit, tie in water to disposal system.

OXY USA WTP LP -Plug Back and Recompletion (Post Job)
Indian Basin 32 State #7
API No. 30-015-33030

