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	District III		•		OIL CONSERVATION DIVISION												
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Resease for filling:			Santa Fe, NM 87505														
	WELL CON	/IDI =	TION OR DE	=	ADI ETION	DEDOD		LOG							V-332		
COMPLETION REPORT (Fill in boxes #1 firrough #3) for State and Pee wells only)		IPLL	TION OR N	<u> </u>	MPLETION	KEPOK	I AND	LOG			5. Lease Na	me or	Unit As	reement 1	Vame		
C-144 CLOSURE ATTACHMENT (Fill in beases #1 through #0, #15 Date Rig Released and #32 and/or 7		N DE	PORT (Fill in bo	vec #1	through #31 fo	or State and F	ee wellc	only)			ľ						
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PO BOX 4294, Houston, Texas 77210			<u>ted Partner</u>	<u>ship</u>									******				
12. Location Unit Leuter Section Township Range Lot Feet from the NS Line Feet from the EW Line Country Surface: A 32 21S 24E 968' N 1218' E Eddy			atan Tayaa	7701	٥									at			
Surface: A 32 215 24E 968 N 1218 E Eddy			1					Lot Feet f									
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OXY USA WTP LP: Indian Basis 32 State #7 API: 30-015-33030

07/23/2010- MIRU

07/26/2010- NU 7-1/16" 3M manual BOP, Test. Kill well, POOH w/ tbg and production equipment.

07/27/2010- RU wireline, set CIBP @ 7809', dump 35' cmt on CIBP. Tag cmt @ 7776' (33' above CIBP). Circ 10# mud @ 4.5 BPM. Pressure test CIBP to 500psi for 15 mins with no leak. Per Darold Gray with the OCD, OXY is ok to use CIBP w/ 35' cmt in lieu of 100' cmt plugs, requiring pressure testing per plug after cmt.

07/28/2010- Set CIBP @ 7354 TOC @ 7320', test to 500 psi for 15 mins with no leak. Set CIBP @ 4470' TOC @ 4435', test to 500psi for 15 mins with no leak. Set CIBP @ 3909' TOC @ 3874', test to 500psi for 15 mins with no leak. RD wireline. PBTD: 3869'

07/29/2010- no pressure on casing. ND manual BOP, NU 7-1/16" 5K test stump. Load casg w/ 8bbls of fresh water test csg to 4000psi with no leak. ND test stump. NU Frac Valve. RDMO with rig.

08/06/2010- MIRU Wireline, run collar log. 6 perf runs from 3170-3202' @ 2spf 120 deg. Phase, and 2900-2980' @ 2spf, 120 deg. Phase. RD wireline.

08/10/2010- MIRU Frac, test lines to 4500psi, break down perfs w/ 3058psi. Begin frac @ 81 bbls/min @ 1811psi. Avg rate and pressure 70 bbls/min @ 1626psi. Frac consisted of 15147 gal of 15% Acid, 470.51 100# of 100 MESH, 500.22 100# of Ottawa 30/50, 1068.89 100# Ottawa 16/30. RD Frac, RU well testers & start flow back.

08/17-10/3- Swab well continue to flow back, no signs of hydro carbon. Raised tbg SWI.

10/7-10/13- Continue to swab well, recovered 100% of frac. will run test ESP, SWI.

10/15/2010- Run test ESP in hole, ESP rated at 400 bbls/d.

10/16/2010- RU well test/flare stack for well test.

11/1/2010 SWI to file well test,, completions, obtain surface commingle permit, tie in water to disposal system.

OXY USA WTP LP -Plug Back and Recompletion (Post Job) Indian Basin 32 State #7 API No. 30-015-33030

