Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	<del></del>	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-38039
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE  FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTION	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Parkway State 17 Com
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number
_		004
2. Name of Operator		9. OGRID Number
Cimarex Energy Co. of Colorado		162683
3. Address of Operator		10. Pool name or Wildcat
600 N. Marienfeld St., Ste. 600; Midland, TX 79701		Scanlon Draw; Bone Spring
		Scarifoli Draw, Borie Spring
4. Well Location		
SHL Unit Letter M: 660 feet from the South line and 375 feet from the West line		
Section 17 Township	<u> 19S</u> Range <u>29E</u> NMPM	County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3367 GR	
Pit or Below-grade Tank Application 🔲 or	· Closure 🔲	
Pit type Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	Below-Grade Tank: Volume bbls; Con	struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		K ALTERING CASING
TEMPORARILY ABANDON	] CHANGE PLANS □ COMMENCE DR	ILLING OPNS  P AND A
PULL OR ALTER CASING	〗 MULTIPLE COMPL ☐ CASING/CEMEN	T JOB
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of		
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or		
recompletion.		
Cimarex has decided to drill this well without a pilot hole. Instead of drilling to 8100 and setting 7" and FG tubing, we will		
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drill through the curve to TD @ 12329 and set a 5½" 17# P-110 LTC liner with BTC through the curve from 0-12329. Cement		
withLEAD: 1000 sx 35/65 Poz/C+ 5%D44BWOW+ 6%D20+0.2%D46+3PPSD40.125PPSD130+0.2%D800, 12.4 ppg, 2.19		
cuft/sx, 12.251 gal/sx water; TAIL: 1250 sx PVL+ 1.3%D44BWOW+ 0.2%D167+ 0.2%D65+0.2%D46+0.15GPSD177C, 13 ppg,		
1.41 cuft/sx, 7.159 gal/sx water.	TOT @ 7500', TOC @ 1850'	
		RECEIVED
		ULOTIATIO
		NOV <b>24</b> 2010
		100 2 1 20.0
		NMOCD ARTESIA
I hereby certify that the information	above is true and complete to the best of my knowleds	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines \( \Bar{\pi} \), a general permit \( \Bar{\pi} \) or an (attached) alternative OCD-approved plan \( \Bar{\pi} \).		
SIGNATURE TIME Hanager Operations Administration DATE November 23, 2010		
SIGNATURE	TITLE Manager Operations Adm	inistration DATE November 23, 2010
Type or print name Zeno Farris email address: zfarris@cimarex.com Telephone No. 432-620-1938		
For State Use Only		14
APPROVED BY: Double Whey TITLE Field Supervisor DATE 11-24-10		
Conditions of Approval (if any):		