

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-005-63559

5. Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Salem Com	
b. Type of Completion: NEW WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 4	
2. Name of Operator Yates Petroleum Corporation		9. Pool name or Wildcat South Leslie Spring Wolfcamp	
3. Address of Operator 105 South 4th St., Artesia, NM 88210			
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> <u>1980</u> Feet From The <u>East</u> <u>990</u> Line Section <u>4</u> Township <u>8S</u> Range <u>26E</u> NMPM <u>Chaves</u> County			
10. Date Spudded RH 4/19/03 RT 4/20/03	11. Date T.D. Reached 5/9/03	12. Date Compl. (Ready to Prod.) 9/1/03	13. Elevations (DF& RKB, RT, GR, etc.) 3744' GR 3758' KB
14. Elev. Casinghead NA			
15. Total Depth 5580'	16. Plug Back T.D. 5535'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-5580'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5157'-5162' Wolfcamp			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	Conductor		
9-5/8"	36#	1008'	14-3/4"	1350 sx	Circ
5-1/2"	15.5#	5580'	8-3/4"	600 sx	TOC 3380' CBL

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	5210'
						5210'
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
5261'-5266'	4174'-4180'	4482'-4494'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
5157'-5162'	4218'-4222'					
4149'-4154'	4330'-4344'					
4158'-4164'	4418'-4434'					
					See Attached Sheet	

28. PRODUCTION							
Date First Production 9/1/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/19/03	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 322	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 380 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 322	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Curtis Priddy	

30. List Attachments  
Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date September 10, 2003

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## Northwestern New Mexico

OIL OR GAS SANDS  
OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation  
Salem Com #4  
Section 4-T8S-R26E  
Chaves County, New Mexico

**Form C-105 continued:**

<u>27. Acid, Shot, Fracture, Cement, Squeeze, Etc</u>	
<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
5261'-5266'	Acidize w/500g 15% IC HCL
5157'-5162'	Acidize w/500g 15% IC HCL
4482'-4494'	Acidize w/600g 7-1/2%
4418'-4434'	Acidize w/800g 7-1/2%
4149'-4222'	Acidize w/1700g 7-1/2%
4149'-4494'	Frac w/120,000g 55Q CO2 foamed 35# x-linked gelled 7% KCL water carrying 320,000# 16/30 Brady

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-005-63559</b>	<sup>2</sup> Pool Code <b>97110</b>	<sup>3</sup> Pool Name <b>South Leslie Spring Wolfcamp</b>
<sup>4</sup> Property Code <b>12711</b>	<sup>5</sup> Property Name <b>Salem Com</b>	<sup>6</sup> Well Number <b>4</b>
<sup>7</sup> OGRID No. <b>025575</b>	<sup>8</sup> Operator Name <b>Yates Petroleum Corporation</b>	<sup>9</sup> Elevation <b>3744' GR</b>

<sup>10</sup> **Surface Location**

UL or lot no. <b>H</b>	Section <b>4</b>	Township <b>8S</b>	Range <b>26E</b>	Lot Idn	Feet from the <b>1980</b>	North/South line <b>North</b>	Feet from the <b>990</b>	East/West line <b>East</b>	County <b>Chaves</b>
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<sup>11</sup> **Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address December 5, 2003 Date	
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	

**RECEIVED**  
**DEC - 8 2003**  
**OCD-ARTESIA**