State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT		
Operator name and Address Cimarex Energy of Colorado	RECEIVED	<sup>2</sup> OGRID Number 162683
	OCT <b>1 5</b> 2010	<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 – 015-37715 Pool Nam Hackberry	e Bone Spring, NMOCD ARTESIA	6 Pool Code 97020
Property Code 8 Property		9 Well Number 001

<sup>10</sup> Surface Location Range Lot.Idn Feet from the North/South Line Feet from the East/West line Ul or lot no Section Township County 19S 30 E 1300 South 330 East Eddy 13 11 Bottom Hole Location UL or lot no. Feet from the North/South line East/West line Township Range Lot Idn Feet from the County Section Eddy 13 19 S 30 E 330 North 668 East 12 Lse Code 13 Producing Method 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date Gas Connection Code

9-18-10 III. Oil and Gas Transporters <sup>21</sup> O/G 19 Transporter Name <sup>20</sup> POD <sup>22</sup> POD ULSTR Location Transporter **OGRID** and Address and Description Navajo Crude Oil Purchasing 15676 P. O. Box 159 0 Same as above Artesia, NM 88211-0159 DCP Midstream, LP G 36785 370 17th St. Ste. 2500 Denver, CO

36785 DCP Midstream, LP 370 17<sup>th</sup> St. Ste. 2500 Denver, CO

IV. Produced Water

POD 24 POD ULSTR Location and Description
Same as above

V. Well Completion Data 25 Spud Date 26 Ready Date <sup>27</sup> TD <sup>29</sup> Perforations <sup>28</sup> PBTD 30 DHC, MC 6-19-10 9-16-10 12,355'MD 8808'-11,558' <sup>31</sup> Hole Size 34 Sacks Cement 32 Casing & Tubing Size 33 Depth Set 13-3/8" H-40 17 1/3" 5003 520sx 12-1/4" 9-5/8" J-55 3187' 415sx 8-34" 7" P-110 8390' 1275sx 6-1/8" 4-1/2" P-110 12,350' 445sx

VI. Well Test Data 35 Date New Oil <sup>36</sup> Gas Delivery Date **Test Date Test Length** <sup>39</sup> Tbg. Pressure 40 Csg. Pressure 180 9-16-10 9-18-10 9-28-10 24 hrs. 300 42 Oil <sup>43</sup> Water 44 Gas 45 AOF 41 Choke Size Test Method 31250 530 843 890 Producing RM D <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and

been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Approved by:

DISTAL SURVINGO

Approval Date:

MEC 0.2 2010

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Ko

Carolyn Larson

Title: