


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		1. WELL API NO. 30-015-32497		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Allied State												
						6. Well Number: 2												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744												
10. Address of Operator PO Box 5270, Hobbs, NM 88241						11. Pool name or Wildcat Penlon; Bone Spring 70920 Kz												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	22	20S	27E		660'	South	660'	West	Eddy								
BH:																		
13. Date Spudded 01/05/03	14. Date T.D. Reached 02/16/03	15. Date Rig Released			16. Date Completed (Ready to Produce) 10/08/10			17. Elevations (DF and RKB, RT, GR, etc.) 3261' GL										
18. Total Measured Depth of Well 11051'			19. Plug Back Measured Depth 9800'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name 6449' - 7964' Bone Spring Sand																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2 7/8"	8065'											
26. Perforation record (interval, size, and number) 7942' - 7964' (22', 44 holes, 2 SPD, 0.38" EHD, 120° phasing) 6449' - 6558' (20', 20 holes, 1 SPD, 0.38" EHD, 120° phasing)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7942' - 7964'</td> <td>Frac w/1000 gals 15% HCl & 50,000 gals Viking 3000 X-linked gel w/80,000# 20/40 white sand & 20,000 Super LC 20/40 sand.</td> </tr> <tr> <td>6449' - 6558'</td> <td>Frac w/2000 gals 15% HCl & 110,000 gals Viking 3000 X-linked gel w/180,000# 20/40 white sand & 20,000 Super LC 20/40 sand.</td> </tr> <tr><td colspan="2"></td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7942' - 7964'	Frac w/1000 gals 15% HCl & 50,000 gals Viking 3000 X-linked gel w/80,000# 20/40 white sand & 20,000 Super LC 20/40 sand.	6449' - 6558'	Frac w/2000 gals 15% HCl & 110,000 gals Viking 3000 X-linked gel w/180,000# 20/40 white sand & 20,000 Super LC 20/40 sand.		
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PRODUCTION																		
Date First Production 10/08/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 1 1/4" x 30' RHBC				Well Status (Prod. or Shut-in) Producing												
Date of Test 10/15/10	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 235	Gas - MCF 257	Water - Bbl. 195	Gas - Oil Ratio 1094											
Flow Tubing Press. 50	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 235	Gas - MCF 257	Water - Bbl. 195	Oil Gravity - API - (Corr.) 0.807												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By John Capps											
31. List Attachments C-102, C-104, Completion Sundry, C-144 CLEZ Closure																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Jackie Lathan				Printed														
Signature 				Name Hobbs Regulatory			Title 10/22/10			Date								
E-mail Address: jlathan@mewbourne.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-32497	Pool Code 50320	Pool Name Perlon Bone Springs Pool
Property Code 30719	Property Name ALLIED	Well Number 2
OGRID No. 14744	Operator Name McWbourne Oil Company	Elevation 3261'

Surface Location

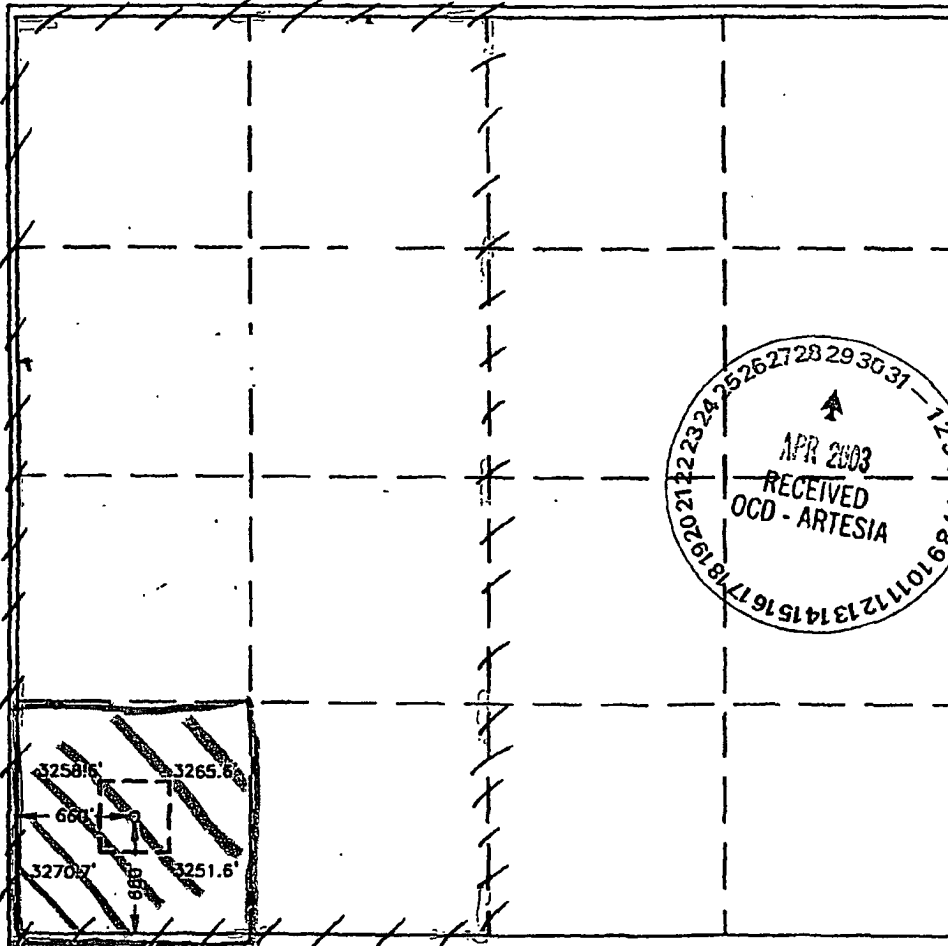
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	22	20-S	27-E		660'	SOUTH	660'	WEST	EDDY

Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	Jt		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bonnie Husband
Signature

Bonnie Husband

Printed Name

Production Analyst

Title

October 23, 2002

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 07, 2002

Data Surveyed: AWB

Signature: RONALD A. EDSON

Professional Surveyor

MEXICO

3300 10/09/02

02.11.0725

Certificate No. RONALD A. EDSON 3238

QUALITY EDSON 12641

PROFESSIONAL SURVEYOR