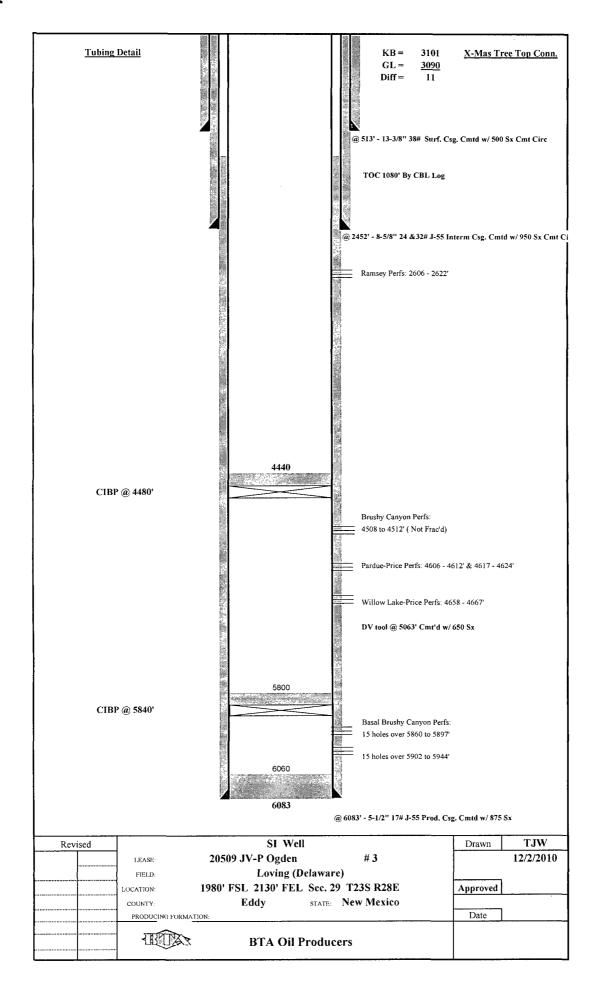
	exico Form C-103
Office District I Energy, Minerals and Natu	ral Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-30163
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	5 Indicate Type of Lease
District III 1220 South St. Fran 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE S
District IV Santa Fe, NM 87	7505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	JG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	Oguch
1. Type of Well: Oil Well Gas Well Other	8. Well Number 3
2. Name of Operator	9. OGRID Number 003002
BTA Oil Producers	
3. Address of Operator	10. Pool name or Wildcat
104 S. Pecos, Midland, TX 79701	Loving, Delaware South 40380
4. Well Location	line and 2120 fact from the cost line
Unit Letter J : 1980 feet from the south	line and 2130 feet from the east line
Section 29 Township 23S	Range 28E NMPM Eddy County
11. Elevation (Show whether DR	
3090' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
	vater well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank; Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate N	ature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER:	OTUED.
UIDEN.	OTHER:
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