Submit I Copy To Appropriate District State Office	e of New Mexic	00 BLM N	1110-MMM	25 X Form C-	103
District I Energy, Mine	erals and Natural	Resources	WELL API NO.	October 13,	2009
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVIGION		30-015-26674		
1501 W. Grand Ave., Artesia, 1111 00210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE		
1220 S. St. Francis Dr., Santa Fe, NM	ia re, mivi 6/30	,,	6. State Oil & Gas	Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name NDDUP Unit		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 85		
Type of Well: Oil Well			9. OGRID Number		
Yates Petroleum Corporation			025575		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Dagger Draw; Upper Penn, North		
4. Well Location			Dagger Diaw, Opp	er reimi, rvortir	
Unit Letter M 990 feet from the	e South	line and	feet from t	he <u>West</u> I	ine
Section 20 Township	19S Range		NMPM Eddy	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3537'GR					
			Enterprise to the second secon		
12. Check Appropriate Box t	to Indicate Natu	ire of Notice, I	Report or Other I	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					_
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING	
TEMPORARILY ABANDON				P AND A	\boxtimes
DOWNHOLE COMMINGLE		, 101110, 021112111			
OTHER:		THER:			
13. Describe proposed or completed operations. (C.			give pertinent dates	, including estimated	d date
of starting any proposed work). SEE RULE 19. proposed completion or recompletion.	15.7.14 NMAC. 1	For Multiple Con	ipletions: Attach we	ellbore diagram of	
• • •					
10/27/10 – Set a 7" CIBP at 7521'. Tagged CIBP. Loaded and tested casing to 500 psi, good. Loaded hole with mud gel. Spotted 30 sx Class "H" Neat cement on top of CIBP. Est TOC at 7336'. Pumped 70 sx Class "C" cement at 5778'. Est TOC at 5347'. Did not have					
to tag. Pumped 35 sx Class "C" cement at 3528'. Est TOC at 3313'. Did not have to tag. Perforated 4 holes at 2240'. Pressure tested					
casing to 1000 psi, held good. Pumped 40 sx Class "C" Neat cement at 2317'. Est TOC at 2071'.					
10/28/10 – Tagged cement plug at 2056'. Perforated 4 holes at 1136'. Pressured casing to 1000 psi, held good. Pumped 45 sx Class "C" Neat cement from 1206'. WOC. Tagged cement at 930'. Perforated 4 holes at 150'. Circulated 45 sx Class "C" Neat cement up 7" x 9-					
5/8" to surface.				•	
11/6/10 – Dug out cellar and cut off wellhead. Installed of PLUGGED AND ABANDONED.	ary note marker. I	rilled cellar and c	cut anchors. Cleaned		
			•	RECEIV	
				NOV 15 20)10
				NMOCD ART	ESIA
				¬	
Spud Date:	Rig Release Date:				
I hereby certify that the information above is true and con	mplete to the best	of my knowledge	and belief.		
11. 11 1	-		Supervisor DATE	November 9, 201	0
Type or print name Tina Huerta E-mai	il add ress tinah	@yatespetroleum	<u>boom</u> PHONE:	575-748-4168	
For State Use Only	1 tobility under	r bond is retained per sequent Report of We	iding receipt		MX
APPROVED BY:	TITI Ewhich may be	found at OCD Web P	age under DAT	E /////2/	いろへ
Conditions of Approval (if any).	Forms, www.cr	mnrd.state.nm.us/oed		11/10/00	-