

# OCD-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-130848 103849

6. If Indian, Allottee or Tribe Name  
NA

### SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 1310'FNL & 660'FWL of Section 20-T25S-R25E (Unit D, NWNW)

BHL - 330'FSL & 660'FWL of Section 20-T25S-R25E (Unit M, SWSW)

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Tractor BPC Federal Com #1H

9. API Well No.

30-015-37779

10. Field and Pool or Exploratory Area

Wildcat; Bone Spring

11. County or Parish, State

Eddy County, New Mexico

### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

#### TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Production

Casing

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/6/10 Reached TVD 8-3/4" hole to 6266'.

10/8/10 Cemented 1st isolation plug on bottom 6172'-6266' with 30 sx Class "H" Neat with additives. Cemented 2nd isolation plug 5447'-5740' with 200 sx Class "H" Neat cement with additives. WOC and rotate pipe while circulating. TIH to verify 2nd isolation plug - did not tag. TOOH and pull up to 4977'. WOC and rotate pipe and circulate. NOTE: Notified Richard Carrasco-BLM of upcoming cement plugs, did not witness.

10/9/10 TIH and tagged isolation plug at 5447'. Set KOP at 5104'-4600' with 325 sx Class "H" Neat cement. Circulated cement out of drill pipe. Pull up into casing and WOC.

10/10/10 Tagged cement at 4926'. TIH open-ended. Tagged at 4865'. Reset KOP 4865'-4540' with 200 sx Class "H" Neat cement. Circulated and rotated while WOC. NOTE: Notified Richard Carrasco-BLM of intent to reset kickoff plug, did not witness.

10/11/10 Circulate and rotate while WOC. Tagged plug at 4487'. Dress off kickoff plug. Time drill off of plug at 4805'.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

*Tina Huerta*

Date November 1, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

NOV 12 2010  
/s/ Roger Hall

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

NOV 19 2010

NMOCD ARTESIA

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

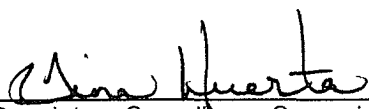
DJS

*Colt*

Yates Petroleum Corporation  
Tractor BPC Federal Com #1H  
Section 20-T25S-R25E  
Eddy County, New Mexico  
Page 2

**Form 3160-5 continued:**

10/12/10 Continued to drill directionally.  
10/14/10 End of 8-3/4" hole at 5572'. Reduce hole to 7-7/8" and resumed drilling.  
10/19/10 Reached TD 7-7/8" hole to 8390' at 9:30 PM.  
10/20/10 Set 5-1/2" 17# L-80, P-110 LT&C 8rd casing at 8390'. Packer stage tool set at 1710'. DV tool set at 4309'. Float collar set at 8343'. Cemented stage 1 with 540 sx PVL + 0.4% D112 + 0.2% D046 + 30% D151 + 2% D174 + 0.5% D079 + 0.8% D800 (yld 1.83, wt 13). Dropped bomb. Opened DV tool with 1250 psi. Circulated 123 sx back. Circulated with rig pump. Cemented stage 2 with 400 sx 50/50 Poz "C" + 1.5% D112 + 0.2% D46 + 10% D020 + 3#/sx D042 + 0.125#/sx D130 + 5% D044 (yld 2.59, wt 11.8). Tailed in with 100 sx Class "C" + 0.2% D13 (yld 1.33, wt 14.8). Dropped bomb to set packer and open DV tool with 1950 psi. Circulated 65 sx to pit. Cemented stage 3 with 160 sx 50/50 Poz "C" + 0.2% D46 + 10% D020 + 1.5% D112 + 3#/sx D042 + 0.125#/sx D130 + 5% D044 (yld 2.59, wt 11.8). Tailed in with 100 sx Class "C" + 0.15% D13 (yld 1.33, wt 14.8). Circulated 22 bbls to pit.  
10/22/10 Rig released at 12:00 Noon.

  
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Regulatory Compliance Supervisor  
November 1, 2010