Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 October 13, 2009
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-37997 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on & das Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Rudolph ATX State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 3H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Lusk; Bone Spring, West
4. Well Location Unit Letter M: 330 feet from the South line and 660 feet from the West line		
Section 16	Township 19S Range 31E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, et 3472'GR	tc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WC CHANGE PLANS COMMENCE D	ORK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Interm	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11/2/10 – TD 12-1/4" hole to 4185'. 11/4/10 – Set 9-5/8" 36#, 40# J-55 ST&C casing at 4182'. Cemented stage 1 with 650 sx Econocem "H" (yld 1.85, wt 12.9). Tailed in with 200 sx Halcem "C" + 5#/sx Gilsonite + 0.125#/sx Poly-E-Flake + 5% salt (yld 1.33, wt 14.8). Circulated 125 sx to pit. Cemented stage 2 with 1700 sx Econocem "H" + 5# gilsonite + 0.125#/sx Poly-E-Flake + 5% salt (yld 1.85, wt 12.9). Tailed in with 100 sx Halcem		
"C" (yld 1.33, wt 14.8). Circulated 182 sx to pit. WOC. Cement fell back 28'. Tested casing to 1500 psi. Pour 4 yds cement between 13-3/8" and 9-5/8" casing. WOC 27 hrs 15 min. Reduced hole to 8-3/4" and resumed drilling.		
		RECEIVED
		NOV 1 5 2010
		NMOCD ARTESIA
Spud Date: 7/30/1	0 Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowle	dge and belief.
SIGNATURE Charles	TITLE Regulatory Complian	ce Supervisor DATE November 9, 2010
Type or print name Tina Hu For State Use Only	erta E-mail address: tinah@yatespetrole	eum.com PHONE: <u>575-748-4168</u>
APPROVED BY: Conditions of Approval (if any):	Mray TITLE FIELD SUPERV	150 DATE 11-24-10