

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD- Artesia

OMB NO. 1004-0135 Expires: July 31, 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMNM15007 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM123451	
Type of Well     ☐ Gas Well ☐ Other					8. Well Name and No. GLENWOOD 28 FEDERAL COM 4	
2. Name of Operator Contact: NATALIE E KRUEGER CIMAREX ENERGY CO OF COLORA (Mail: nkrueger@cimarex.com					9. API Well No. 30-015-36327-00-S1	
3a. Address 600 E MARIENFELD ST SUI MIDLAND, TX 79701	Ph: 432-62 Fx: 432-620			10. Field and Pool, or Exploratory STRAWN UNKNOWN		
4. Location of Well (Footage, Sec., T			11. County or Parish, an	d State		
Sec 28 T16S R29E NENE 760FNL 960FEL					EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	MISSION TYPE OF ACTION					
Notice of Intent	Acidize Deepen Proc		Product	ion (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	ng Fracture Treat Recl		□ Reclam	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction ☐ Re		Recomp	olete	Other
Final Abandonment Notice	Change Plans	ans Plug and Abandon $\Box$		Tempor	arily Abandon	<del>-</del>
	Convert to Injection Plug Back		□ Water I	er Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  — 10-15-08 Set CIBP @ 9570 w/ 8' cmt. Turned to production.  12-16-08 POOH w/ rods and tbg.  12-17-08 Set CIBP @ 9430 and dumped 35' cmt on top.  12-18-08 Perfed Wolfcamp 7802-7809 4 spf, 28 holes. Set pkr @ 7730.  12-19-08 Pumped 12 bbl slickwater & 179 bbl gelled Stalive 15% HCl acid.  12-22-08 Rel pkr and set RBP @ 7300.  12-23-08 Perfed Abo 7104-7138 4 spf, 136 holes. Set pkr @ 7050. Pumped 2500 gal 15% NeFe.  12-29-08 Rel pkr. POH w/ RBP.  12-30-08 TIH w/ 2-7/8" 6.5# L-80 tbg. TAC @ 6907. SN @ 7919. EOT @ 7959. RIH w/ 2-1/2" x  1-1/4" x 26' RHBC pump.  01-01-09 Turned to sales.  02-03-09 SI, uneconomical to produce.  X Nee d a Alax Fer the well bose American and the operator in a multiple completion in a new interval, a form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for the operator has determined that the site is ready for the operator has determined that the site is ready for the operator has determined that the operator has determined that the operator has determined that the site is ready for the operator has determined that the						
14. Thereby certify that the foregoing is true and correct.  Electronic Submission #97343 verified by the BLM Well Information System  For CIMAREX ENERGY CO OF COLORADO, sent to the Carlsbad						
	RT SIMMONS on	11/15/2010 (1	1KMS0198SE)			
Name (Printed/Typed) NATALIE E KRUEGER		Title REGUL	_ATORY		·	
Signature (Electronic Submission)		Date 11/12/2	2010		#* · *	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS		Date 11/21/20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba			2010
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						



## Additional data for EC transaction #97343 that would not fit on the form

## 32. Additional remarks, continued

DHC Allocations: Wolfcamp 0% oil, 0% gas Abo 100% oil, 100% gas

3160-4 to be filed for Wolfcamp and Abo completions.