Office Submit 3 Copies 10 Appropriate District State of New Mexico Office Finergy Minerals and Natural Resources	FOIII C-103
Office District I Energy, Minerals and Natural Resources 162. N. Frênch Dr., Hobbs, NN 887040 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztes, NM 7000 C. 2000 S. South St. Francis Dr. 1000 Rio Brazos Rd. Aztes, NM 7000 C. 2000 S. South St. Francis Dr.	June 19, 2008 WELL API NO.
DISTRICT II 1301 W. Grand Ave., Artesia, NM 88210 CONSERVATION DIVISION	30-015-28422 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE X FEE
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santage OBBSOCD	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Remuda Basin State
1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number 10
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701	Nash Draw; Bell Canyon
4. Well Location	
Unit Letter F: 1980 feet from the North line and	1830 feet from theWestline
Section 23 Township 23S Range 36E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GF 3052' GL	R, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF	RK ALTERING CASING
TEMPORARILY ABANDON	RILLING OPNS. P AND A
PULL OR ALTER CASING	IT JOB
DOWNHOLE COMMINGLE	
OTHER: Plug E	Back & convert Well to SWD
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
09/22/10 - MIRU PU, POOH w/rod, pmp, tbg, RIH w/4-3/4"bit & 2-7/8"	' J55 prod tbg, RIH w/4.625" gauge
ring to 7200', set CIBP @ 6960' w/4 xsx cmt on top	
09/25/10 - MI & RIH w/ 5-1/2" CIBP & 200 jts 2-7/8" tbg & set CIBP 09/27/10 - RIH & perf Bell Canyon fr 3922' - 4048' (81 holes), set	· · · · · · · · · · · · · · · · · · ·
09/28/10 - Acdz perfs 3922' - 4048' w/3500gls 7.5% HCL & 100 RCNBS, flush w/26bbls FW	
10/01/10 - RIH & perf Bell Canyon fr 3660' - 3696' (133 holes), frac all perfs 3660' - 4048' w/20,000	
gls treated FW, 60,000gls Delta frac 140-R-Xlinked Gel carrying 50,000# 16/30sd, flush w/74	
bbls FW down csg (cont'd on next page)	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowl	ledge and belief.
SIGNATURE TITLE Regulatory Analyst DATE 11/30/10 patty urias@xtoenergy.com	
Type or print name Patty Urias E-mail address:	PHONE <u>432-620-4318</u>
For State Use Only	775 Aug 1 1
APPROVED BY TITLE 1/5/	Geliso DATE 12/8/2010

Conditions of Approval (if any):

Remuda Basin State 01Q C-103 continued

10/4/10 - RU swivel & DO plug@3270', CO to 3600' & DO composite plug @ 3600', CO to 3900' circ btm up

10/5/10 - DO plug @ 3900' & CO to 4075', POOH LD w/2-7/8" tbg, DCs & bit

10/6/10 – RIH W 2-7/8" & 4' L80 tbg sub, 5-1/2" pkr, setting tool 7 WL, set pkr @ 3270', POOH, RIH w/on-off tool, 101jts of 2-7/8" EUE, 8rd IPC new tbg & 2-7/8" x 4' J55 IPC tbg sub, test for 30 min, witnessed by Donald Gray w/NMOCD, RDMO PU.