Form 3160-5 (April 2004)

ROA

## UNITED STATES DEPARTMENT OF THE INTERIOR

OM B No. 1004-0137 Expires: March 31, 2007
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BUREAU OF LAND MA	5. Lease Serial No. NMNM118699  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No. Tequiza Federal  9. API Well No.			
SUNDRY NOTICES AND R Do not use this form for proposals abandoned well. Use Form 3160-3				
SUBMIT IN TRIPLICATE- Other ins				
. Type of Well ☐ ☐ Gas Well ☐ ☐ Other				
Name of Operator COG Operating LLC				
a Address				
550 W. Texas Ave., Suite 100 Midland, TX 79701  Location of Well (Footage, Sec., T., R., M., or Survey Description)	432-685-7443	10. Field and Pool, or Exploratory Area WC;CatClaw Draw; Delaware, South		
Sec 34, T21S, R25E	11. County or Parish, State  Eddy, NM			
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent    Acidize	Deepen Production (S  Fracture Treat Reclamation  New Construction Recomplete  Plug and Abandon Temporarily A  Plug Back Water Disposa	Well Integrity  ✓ Other Change of  Operator		
Final Abandonment Notice Convert to Injection  13. Describe Proposed or Completed Operation (clearly state all per If the proposal is to deepen directionally or recomplete horizonta Attach the Bond under which the work will be performed or pro following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)	ratinent details, including estimated starting date of tally, give subsurface locations and measured and to ovide the Bond No. on file with BLM/BIA. Requirent results in a multiple completion or recompletion be filed only after all requirements, including reclarations.	true vertical depths of all pertinent markers and zone tired subsequent reports shall be filed within 30 days in in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has		
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(Instructions on page 2)

## From Operator MARBOB ENERGY CORP OGRID 014049 To Operator COG OPERATING LLC OGRID 229137

Wells Selected for Transfer Permit Status: DRAFT

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N-34-21S-25E	O-34-21S-25E	P-34-21S-25E	O-34-21S-25E	0-34-21S-25E	ULSTR	
z	0		0	0	Unit	OCD
30-015-36639 🗸	30-015-36302~	30-015-36698	30-015-35849	30-015-35849	API	
0	0	0	0	0	Type	Well
10480	97667	97667	97667	10480	Pool ID	
CATCLAW DRAW; DELAWARE	WC; CATCLAW DRAW; DELAWARE; SOUTH	WC; CATCLAW DRAW; DELAWARE; SOUTH	WC; CATCLAW DRAW; DELAWARE; SOUTH	CATCLAW DRAW;DELAWARE	Pool Name	

Property Well Name

36779 TEQUIZA FEDERAL #001 TEQUIZA FEDERAL #001

TEQUIZA FEDERAL #002 TEQUIZA FEDERAL #003

TEQUIZA FEDERAL #004

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