OCD Artesia

Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

## 5. Lease Serial No.

N	M	JIV	111	146	46

SUNDRY NOTICES AND RI	EPORTS ON WELLS	NMNM104646
Do not use this form for proposals abandoned well. Use Form 3160-3		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other ins	structions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well ☐ ☐ Gas Well ☐ ☐ Other		8. Well Name and No.
		Michalada Federal
Name of Operator COG Operating LLC		9. API Well No.
a Address 550 W. Texas Ave., Suite 100 Midland, TX 79701	3b. Phone No. (include area code) 432-685-7443	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description,	1)	see attached
Sec 3, T22S, R25E		11. County or Parish, State  Eddy, NM
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Casing Repair	Deepen Production (S Fracture Treat Reclamation New Construction Recomplete	Well Integrity  Other Change of
Final Abandonment Notice Convert to Injection	Plug and Abandon Temporarily A Plug Back Water Disposa	
following completion of the involved operations. If the operatio testing has been completed. Final Abandonment Notices shall b determined that the site is ready for final inspection.)	on results in a multiple completion or recompletion be filed only after all requirements, including reclar	mation, have been completed, and the operator has
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(Instructions on page 2)

## From Operator MARBOB ENERGY CORP OGRID 014049 To Operator COG OPERATING LLC OGRID 229137

Wells Selected for Transfer Permit Status: DRAFT

Property Well Name

	·Lease		0CD		Well		1
roperty Well Name	Туре	ULSTR	Unit	API	Туре	Pool ID	Pool Name
35162 MICHALADA FEDERAL #001	Τη	H-3 -22S-25E	I	30-015-34381/	ഒ	97205	REVELATION; ATOKA (G)
MICHALADA FEDERAL #001	F	H-3 -22S-25E	I	30-015-34381	ഗ	83760	REVELATION; MORROW (GAS)
MICHALADA FEDERAL #003D	т	2-3 -22S-25E	₿	30-015-35157′	0	3740	AZOTEA MESA;BONE SPRING
MICHALADA FEDERAL #003D	TI	2-3 -22S-25E	æ	30-015-35157	0	96053	WC;BONE SPRING
MICHALADA FEDERAL #004D	Ŧī	G-3 -22S-25E	മ	30-015-35878 ~	0	3740	AZOTEA MESA;BONE SPRING
MICHALADA FEDERAL #006D	71	1-3 -22S-25E	⊳	30-015-36599-	0	3740	AZOTEA MESA;BONE SPRING
MICHALADA FEDERAL #007D	71	1-3 -22S-25E	_	30-015-36284 / 0	0	3740	AZOTEA MESA;BONE SPRING