UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July Lease Serial No.

3.	Lease Serial No.
l	NMNM98122

SUNDRY Do not use th	1	6. If Indian, Allottee or Tribe Name				
abandoned we	0. 11 11					
SUBMIT IN TR	7. If U	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well		8. Well Name and No. SKELLY UNIT 700				
Oil Well Gas Well O		9. API Well No.				
COG OPERATING LLC		30-015-37981-00-X1				
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701-4287	3b. Phone No Ph: 432-68	. (include area code 5-4385		10. Field and Pool, or Exploratory FREN		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descriptio	11. County or Parish, and State				
Sec 21 T17S R31E SENW L	ED	EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REPORT	, OR OTHER I	DATA
TYPE OF SUBMISSION	OF ACTION		,			
	Acidize	Dee	pen	Production (Sta	rt/Resume)	Water Shut-Off
Notice of Intent	Alter Casing		ture Treat	Reclamation		☐ Well Integrity
☐ Subsequent Report	Casing Repair	_	Construction	Recomplete	Recomplete Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	g and Abandon	Temporarily Ab	orarily Abandon Change to Origin	
	Convert to Injection	□ Plug	; Back	☐ Water Disposal		
13. Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final Adetermined that the site is ready for	nally or recomplete horizontally, ork will be performed or provided operation re Abandonment Notices shall be fi	, give subsurface e the Bond No. of esults in a multip	locations and meas n file with BLM/BI le completion or red	sured and true vertical de IA. Required subsequent completion in a new inter	pths of all pertinent reports shall be file val, a Form 3160-4	t markers and zones. ed within 30 days I shall be filed once
We encountered a water flow	v at 1890'.					
COG Operating respectfully	requests permission to rui	n a DV Tool @) 2150'.	•		
COG Operating respectfully	requests permission to rui	n the producti	on cement as fo	ollows:		
1st stage: 800sxs 50:50:2, 50 cuft/sack.	s CF, yield 1.34	RECE	IVED			
2nd stage: Lead 300sxs 50:5 Tail 300sxs Class C mixed at	25 1%BA-58 .125pps CF.		DEC 1 0 2010			
					NMOCD /	ARTESIA
14. Thereby certify that the foregoing	is true and correct					
, , ,	Electronic Submission	OPERATING L	.C. sent to the C	Carlsbad		
Name (Printed/Typed) ROBYN		,coomig by ito		ON RESPONSIBLE	55552,	
Signature (Electronic	Submission)		Date 12/02/	2010		
(2.5610)10	THIS SPACE F	OR FEDERA				*
	· · · · · · · · · · · · · · · · · · ·		T			
Approved By DUSTIN WINKLER	TitlePETROL	EUM ENGINEER		Date 12/08/2		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad