## Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

	Form	C	-105
Revised	March 2	25,	1999

District I		4 002 40		- 63 , -						WELL API NO.				
1625 N. French Dr., H District II	French Dr., Hobbs, NM 88240 Oil Conservation Division								30-015-32876					
1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr.								5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd., Aztec, NM 87410  Santa Fe, NM 87505							-	STATE FEE State Oil & Gas Lease No.						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505									State Oil o	c Gas Lease	; INO.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									7-44					
la. Type of Well:									7. Lease N	lame or Unit A	greement ]	Name		
OIL WELL GAS WELL DRY OTHER  b. Type of Completion:								-						
NEW   WORK   DEEPEN   PLUG   DIFF.										HENRY				
2. Name of Operator CHI OPERATING INC.										8. Well No. #3				
3. Address of Operator P.O. Box 1799 Midland, TX 79702								- 1	9. Pool name or Wildcat STRAWN					
4. Well Location								<del> </del>		SIKAWN	<del></del>			
	<u>N:</u> _	990' F	eet From The	SOUTI	Line a	and]	<u>1650'</u>	Feet	From	n The <u>Wl</u>	EST		_Line	
Section	22	T	ownship 2	2S	Range 2	7E		NMPM			County EDI	٦v		
		te T.D. Reac			npl. (Ready to Prod.)		13.1		DF&	RKB, RT, G			Casinghead	
8/20/03		10/12/03			2/05/04				GI	-3113'				
15. Total Depth	<u> </u>	16. Plug Bac	k T.D.	17. If	Multiple Compl. How	Many	,	18. Interva		Rotary Tool	1 s	Cable T	ools	
12,115'		_	114'		nes?	•		Drilled By	.					
19. Producing Interv	val(s), o			tom, Na	ime						20. Was Dire	ctional Su	rvey Made	
10,519-25' (Strawn)														
21. Type Electric and Other Logs Run  Deviation survey, CDL & CNL  22. Was Well Cored										ored				
23. CASING RECORD (Report all strin CASING SIZE WEIGHT LB./FT. DEPTH SET H									<u>(II:</u>	CEMENTE	NC BECORD	T 41	MOUNT PULLED	
13 3/8"			8#		224'					CEMENTING RECORD AMOUNT PULLED 475sxs				
9 5/8"			40#	5455'		121/4"			1-650sxs;2-600sxs		+			
1"				tag@			12/4			Spot-		†		
				743'	,660',425',295'					100sx,200sx,200sx,				
										200sx; Circ 10sxs				
5½"		20/	17#	12,115'			8¾"			955sxs				
24	1	<del>, , , - , </del>	.,,	T TAT	ED DECOND				25	<u></u>	TIDDIC DI	COPP		
24. SIZE	TOP		ВОТТОМ	LINER RECORD  SACKS CEMENT				25. SIZ						
		~,	2011011			†			0-10				11.00.00.00.00.00.00.00.00.00.00.00.00.0	
										**************************************				
26. Perforation re	cord (in	terval, size, a	and number)						FR.		EMENT, SO			
11,986-96'; 11,	932-38	3': 11 <b>.88</b> 2-	87': 11.909-	-16': 1	1.852-58':			NTERVAL			AND KIND M			
11,802-807'; 10,512-13'; 10,519-25'  11,802-807'; 10,512-13'; 10,519-25'  11,989-996'								P/250 gal 15% HCL morrow acid, w/1000 scf N2 per bbl.						
						11,	,707-	990		INZ per bi	л.			
									~-~					
28					PRO	DUC	CTIC	N						
Date First Production	on	P	roduction Metl	nod (Flo	owing, gas lift, pumpir	ng - Siz	ze and	type pump)		Well State	is (Prod. or Sh	ut-in)		
2/05/04 FLWG											PROD.			
Date of Test	Hours	Hours Tested Choke Size		Prod'n For		Oil - Bbl Gas		Gas	- MCF	Water - B	bl.	Gas - Oil Ratio		
2/11/04	2	24 HR	48/64	1	Test Period		0			140		)		
Flow Tubing	Casing	g Pressure	Calculated 2	24-	Oil - Bbl.		Gas -	MCF	·V	Vater - Bbl.	Oil C	ravity - A	PI - (Corr.)	
Press. 210#			Hour Rate			- 1								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By														
SOLD SONNY MANN  30. List Attachments														
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
31 I hereby certif	that t	he informat 	ion shown on	both s	ides of this form as	true o	and c	omplete to	the .	best of my k	nowledge an	d belief		
Signature Koll (1) Printed Name ROBIN ASKEW Title PEGULATORY CLERK Date 2/12/04														

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Ojo Alamo T. Penn. "B" T. Penn. "C" Base of Salt 893 T. Kirtland-Fruitland T. Penn. "D" T. Pictured Cliffs\_\_\_\_\_ Lamar Lime 1996 T. Leadville Bell Canyon(T. Dela sds) 2103 T. Cliff House Cherry Canyon 2810 T. Menefee T. Madison Brushy Canyon 3980 T. Point Lookout T. Elbert 1st Bone Spring Carb 5410 T. Mancos T. McCracken 1<sup>st</sup> Bone Spring Sand 6513 T. Gallup\_\_ T. Ignacio Otzte 2<sup>nd</sup> Bone Spring Sand 7177 Base Greenhorn T. Granite 3<sup>rd</sup> Bone Sping sand 8525 T. Dakota T \_\_\_\_\_ Wolfcamp 8871 Т. T. Morrison 10449 Strawn T.Todilto 10898 Atoka T. Entrada Morrow Clastics 11456 T. Wingate T. T. Chinle Lower Morrow 11810 T. Permian Mississippian 11997 T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2. from.....to.... No. 4. from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 2. from......to.....feet...... LITHOLOGY RECORD (Attach additional sheet if necessary)

From

Thickness

In Feet

Lithology

Thickness

In Feet

Lithology

From

To