

Oil Cons.
UNITED STATES N.M. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM ~~035232~~ **0354232**

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator

7. Unit or CA Agreement Name and No.

Nadel and Gussman Permian, L. L. C.

32674

3. Address

3a. Phone No. (include area code)

601 N. Marienfeld Suite 508, Midland Texas 79701

432-682-4429

8. Lease Name and Well No.

Domino Federal #1

9. API Well No.

30-015-32931 **51**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

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FEB 20 2004

OCD-ARTESIA

At surface 660 FNL, 1300 FEL, Unit Letter A

At top prod. interval reported below Same

At total depth Same

10. Field and Pool, or Exploratory

Burton Flat Morrow

11. Sec., T., R., M., on Block and Survey or Area
S 28, T 21S, R 27E

12. County or Parish

Eddy

13. State

NM

14. Date Spudded

9/10/03

15. Date T.D. Reached

10/15/03

16. Date Completed

☐ D&A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3230.5 GL

18. Total Depth: MD 11,800
TVD same

19. Plug Back T.D.: MD 11,712
TVD Same

20. Depth Bridge Plug Set: MD None
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

PEX-HALS-HNGS; RFT; CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8 H-40	48	0	421	none	300 poz	71 bbls	circ 85 sx	
						200 C	47 bbls		
12-1/4	9-5/8 L-80	40	0	2320	none	350 poz	83 bbls	circ 135sx	
						200 C	47 bbls		
8-3/4	5-1/2 P110	17	0	11,800	5403'	910 PBL	25 bbls	7336 CBL	
						840 Poz	198 bbls	983' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	11,481'	11,481						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11,544	11,586	11544-552; 11568-574; 11582-586	.41	54	producing
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,544-11,586	2700 gals of 7.5% HCl

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/11/04	2/05/04	24	<input type="checkbox"/>	0	774	5	--	.65	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
26/64	500	0	<input type="checkbox"/>	0	774	5	--	Producing	

ACCEPTED FOR RECORD

FEB 17 2004

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

29. Disposition of Gas (Sold used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	2615	5180	sand	Delaware	2860
Bone Springs	5180	6637	limestone	Bone Springs	5180
2nd Bone Spring	6637	8207	sand, limestone, shale	Wolfcamp	8207
Strawn Lime	10090	10300	limestone, shale	Strawn	10090
3rd Strawn Carb	10300	10450	chert, limestone, shale	Atoka	10,457
Atoka	10450	10700	sand, limestone, shale, chert	Morrow	11000
Atoka Lime	10700	11000	limestone, shale, chert		
Morrow	11000	11250	limestone, shale		
Middle Morrow	11250	11400	shale, sand, limestone		
Lower Morrow	11400	11800	limestone, sand, shale		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1 Electrical/Mechanical Logs (1 full set req'd.)
 ☒ 2 Geologic Report
 3 DST Report
 ☒ 4 Directional Survey
 5 Sundry Notice for plugging and cement verification
 6 Core Analysis
 ☒ 7 Other: Well Bore Sketch

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kem E. McCreadyTitle Operations Engineer

Signature

K. E. McCreadyDate 2/10/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: NADEL & GUSSMAN PERMIAN, LLC
WELL/LEASE: DOMINO FED. 1
COUNTY: EDDY

OCT 27 2003
003-0020

STATE OF NEW MEXICO
DEVIATION REPORT

351	1/2
680	1/4
977	3/4
1,325	2
1,674	1 3/4
1,955	1 3/4
2,271	1 1/2
2,454	2
2,644	1 1/2
3,024	1 1/2
3,278	1/4
3,781	1 1/2
4,035	1/2
4,351	1 1/4
4,763	1/2
5,360	1
5,865	3/4
6,310	1/4
6,753	1
7,130	3/4
7,541	1
7,921	3/4
8,371	1/2
8,747	1/2
9,191	3/4
9,601	1
10,018	1
10,455	1
10,903	1/4
11,343	1/2
11,653	1

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FEB 20 2004

OCD-ARTESIA

By: *Steve Moore*

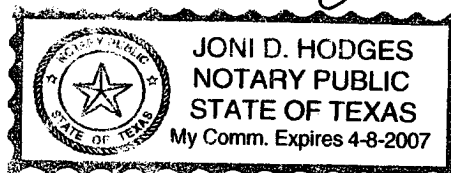
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 24th day of October, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007



NADEL AND GUSSMAN PERMIAN

Domino Fed No. 1

660' FNL, 1300' FEL Sec 28, 21S, 27E, Eddy County, NM

API # 30 - 015 - 32931-00

Elev: 3230', KB: 3247'

