

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NM0405444A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION CO. LP			7. Unit or CA Agreement Name and No.		
Contact: KAREN COTTOM E-Mail: karen.cottom@dvn.com			8. Lease Name and Well No. TODD 22 C FEDERAL 3		
3. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102-8260			9. API Well No. 30-015-33120		
3a. Phone No. (include area code) Ph: 405.228.7512			10. Field and Pool, or Exploratory INGLE WELLS DELAWARE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 660FNL 2130FWL At top prod interval reported below NENW 660FNL 2130FWL At total depth NENW 660FNL 2130FWL			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T23S R31E Mer NMP		
14. Date Spudded 12/13/2003			15. Date T.D. Reached 12/30/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/23/2003			17. Elevations (DF, KB, RT, GL)* 3408 GL		
18. Total Depth: MD TVD 8250		19. Plug Back T.D.: MD TVD 8206		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PEX AITH CMR CNL CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	841		900		0	
11.000	8.625 K55	32.0	0	4280		1150		0	
7.875	5.500 J55	17.0	0	8250		860		3060	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8050							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6810	8054	6810 TO 8054		106	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6810 TO 6822	ACIDIZED W/1000 GAL 7.5% PENTOL, FRAC'D W/28,000#16/30 OTTAWA
7214 TO 7223	ACIDIZED W/1000 GAL 7.5% PENTOL, FRAC'D W/28,000#16/30 OTTAWA
7468 TO 7473	ACIDIZED W/1000 GAL 7.5% PENTOL, FRAC'D W/28,000#16/30 OTTAWA
7758 TO 7766	ACIDIZED W/1000 GAL 7.5% PENTOL, FRAC'D W/28,000#16/30 OTTAWA

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/23/2004	02/03/2004	24	→	116.0	72.0	247.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	450	90.0	→	116	72	247	621	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27693 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BRUSHY CANYON	6869	8095		RUSTLER	585
				TOP SALADO	913
				BASE SALADO	4061
				DELAWARE	4294
				CHERRY CANYON	5214
				BRUSHY CANYON	6869
				BONE SPRING	8095

32. Additional remarks (include plugging procedure):
 1/4/04 - Perf'd 2 SPF 8037' - 8054'
 1/6/04 - Acidized w/2000 gal 10% Acetic, frac'd Dn csg w/120,000# 16/30 Ottawa
 1/7/04 - RIH w/4" csg gun & perf 2 SPF 7758' - 66', 7468' - 73', 7214' - 23', 6810' - 22'
 1/8/04 - Set RBP & pkr & acidized 7758' - 66' w/1000 gal 7.5% Pentol
 1/10/04 - Frac'd 7758' - 66' w/28,000# 16/30 Ottawa
 1/11/04 - Acidized 7468' - 73' w/1000 gal 7.5% Pentol
 1/13/04 - Frac'd 7468' - 73' w/28,000# 16/30 Ottawa
 1/15/04 - Acidized 7214' - 23' w/1000 gal 7.5% Pentol

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #27693 Verified by the BLM Well Information System.
 For DEVON ENERGY PRODUCTION CO. LP, sent to the Carlsbad**

Name (please print) KAREN COTTOM Title ENGINEERING TECHNICIAN

Signature (Electronic Submission) Date 02/16/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #27693 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
8037 TO 8054	ACIDIZED W/2000 GAL 10% ACETIC ACID, FRAC'D W/120,000#16/30 OTTAWA

32. Additional remarks, continued

1/17/04 - Frac'd 7214' - 23' w/28,000# 16/30 Ottawa
1/18/04 - Acidized 6810' - 22' w/1000 gal 7.5% Pentol
1/21/04 - Frac'd 6810' - 22' w/28,000# 16/30 Ottawa
1/22/04 - RIH w/tbg @8050'
1/23/4 - RIH w/rods & pump, hung well on production



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

December 31, 2003

Devon Energy Production Company LP
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: Todd 22C Federal #3
Sec. 22, T-23-S, R-31-E
Eddy County, New Mexico

Attn: David Spitz

The following is a Deviation Survey on the referenced well:

135' - 1/2°	1782' - 1 3/4°	4023' - 2 3/4°	5385' - 1 3/4°
283' - 3/4°	2252' - 2 1/4°	4135' - 2 3/4°	5860' - 1 1/2°
433' - 3/4°	2346' - 2°	4273' - 2 1/4°	6302' - 1 3/4°
583' - 1°	2440' - 1 3/4°	4360' - 2 1/4°	6778' - 1°
704' - 1°	2940' - 1°	4469' - 2 1/4°	7249' - 2 1/4°
828' - 1 3/4°	3412' - 2°	4560' - 2 3/4°	7342' - 2 1/4°
906' - 1 3/4°	3506' - 1 1/2°	4660' - 2 3/4°	7436' - 1 1/2°
1342' - 2 1/4°	3756' - 1 3/4°	4754' - 2 1/2°	7928' - 2 3/4°
1436' - 1 3/4°	3979' - 2 3/4°	4910' - 2°	8032' - 2 1/4°
			8250' - 2 1/4°

Sincerely,

Jerry W. Wilbanks
President

RECEIVED

FEB 19 2004

OCD-ARTESIA

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 31th day of December, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2003

NOTARY PUBLIC