

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMLC-028446-A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Co., LP

3a. Address  
20 North Broadway  
OKC, OK 73102

3b. Phone No. (include area code)  
(405)-552-7802

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SL: 2090' FNL & 680' FEL BHL: 1650' FNL & 330' FWL  
Sec 5-T17S-R28E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Mark Twain 5 Fed Com 3H

9. API Well No.  
30-015-34729-37429

10. Field and Pool or Exploratory Area  
Dog Canyon; Wolfcamp

11. Country or Parish, State  
Eddy County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pre-Set Surf Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	w/Ashton Rig
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MARK TWAIN 5 FEDERAL COM 3H  
DRILLING SUNDRY – PRESET SURFACE CASING  
MHC 12.13.10

The surface casing will be set using an Ashton Oilfield Services rig. The rig plat is attached. This rig will be used only to set the surface casing and will leave the location once the surface casing has been run and cemented. Another rig will drill the remainder of the wellbore. The reasons for using the smaller rig to set surface are: rig availability and economics.

The BLM will be contacted prior to commencing drilling operations. The surface casing will be run and cemented back to surface as per the approved APD. The well will be secured with a cap welded onto the surface casing. Another rig will be on location to drill the remainder of the wellbore within 60 days after the Ashton rig has left the location. The BLM will be notified when the Ashton rig moves off location. The surface casing will be tested as per BLM Onshore Orders No.2 when the drilling rig moves on location.

*The BLM is to be notified (575-361-2822) prior to all rig moves.*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Operations Engineering Advisor

Signature

Date 12/13/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Date

DEC 13 2010

/s/ Dustin Winkler

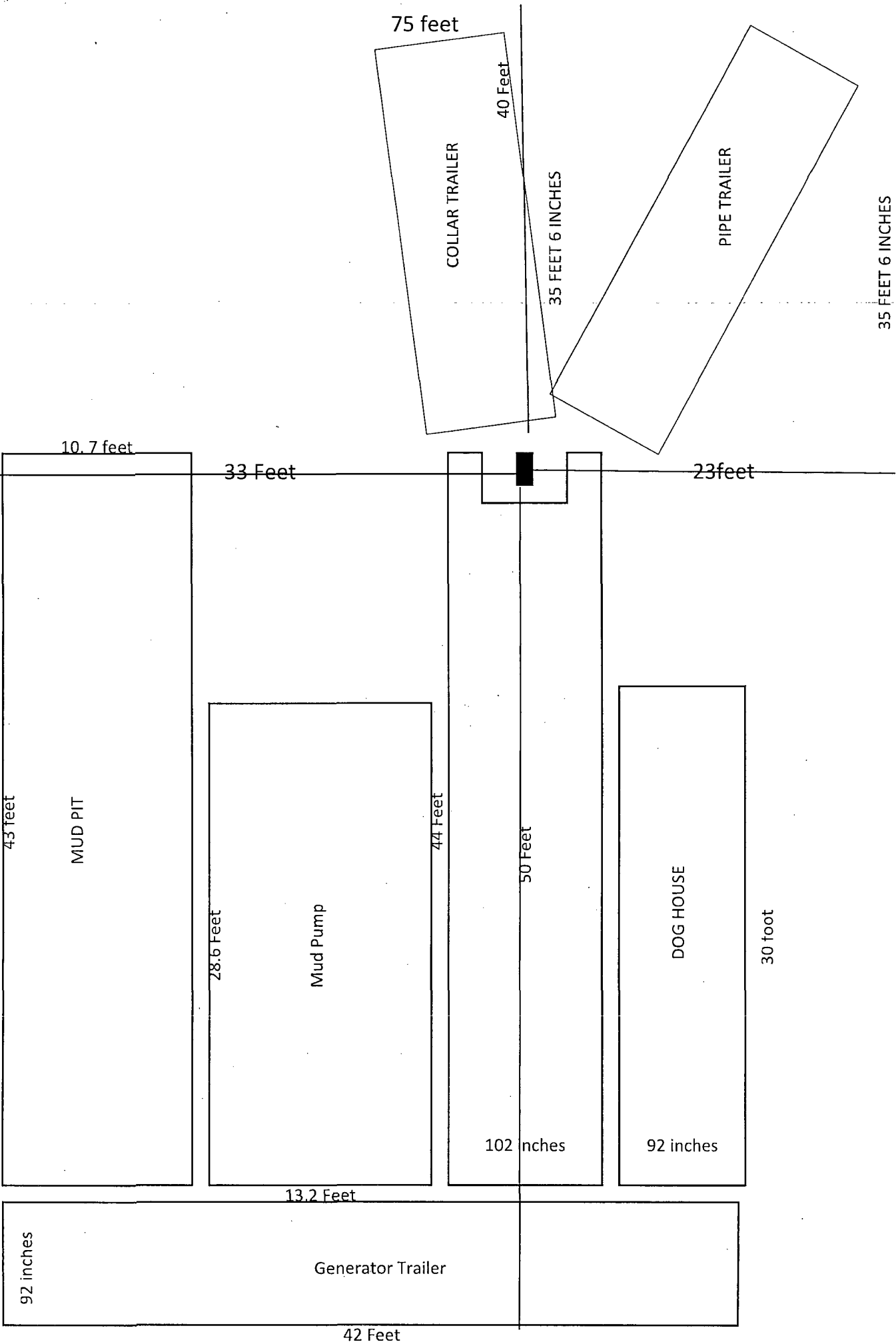
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*DW*

95 FEET



**Ysasaga, Stephanie**

**From:** Ysasaga, Stephanie  
**Sent:** Monday, December 13, 2010 10:33 AM  
**To:** 'Wesley\_Ingram@blm.gov'; 'Dustin\_Winkler@blm.gov'  
**Subject:** Mark Twain 5 Federal Com 1H & 3H: NOI - Pre-Set Surface Casing w/Ashton Rig

**Attachments:** Mark Twain 5 Federal Com 1H\_NOIARig.pdf; Mark Twain 5 Fed Com 3H\_NOIARig.pdf

Wesley or Dusty,

Attached are the NOI's to pre-set surface casing with the Ashton rig. Hard copies to follow in the mail via Fed-Ex next day. :)



Mark Twain 5  
ederal Com 1H\_NO.



Mark Twain 5 Fed  
Com 3H\_NOIARI...

***Stephanie A. Ysasaga***

Sr. Staff Engineering Technician  
(405)-552-7802 Phone (405)-721-7689 Cell  
(405)-552-8113 Fax  
Corporate Tower 03.056  
[Stephanie.Ysasaga@dvn.com](mailto:Stephanie.Ysasaga@dvn.com)