Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

		expires.	IVI
Lease Seria	l No.		

SUNDRY NOTICES AND REPORTS ON WELLS

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMNM LC-069464-A 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE — Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No.		orm for proposals to d Use Form 3160-3 (APD			,		
Section Gas Well Gas Well Other Section Section Frederial 1H	SUBMIT IN TRIPLICATE Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.			
2. Name of Operator. Devon Energy Production Co., LP 3. API Well No. 30-015-38238 3. Addres: 3. No Police of Energy Production Co., LP 10. Fire Identify Production Co., LP 11. Country or Parish, Name (405)-552-7802 11. Country or Parish, Name (405)-552-7802 11. Country or Parish, Name Eddy, Country, NM 12. CHECK THE APPROPRIATE BOXIES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOXIES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOXIES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 15. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 16. The proposal is to despen directionally or recomplete horizonatally, give subsurface locations and measured and rine vertical depths of all perinent mathers and zones. 17. Attach the Date of the involved operations. Electron results in a minifigh completion or recompletion in a new interval, a trian 31/36 days following completion of the involved operations. If the operation results in a minifigh completion or recompletion in a new interval, a trian 31/36 days following completion of the involved operations. The operation is a sew interval, a trian 31/36 days following completed on the operation is the field within 30 days following completed on the operation is the field within 30 days following completed on the operation is the field within 30 days following completed on the operation is the field within 30 days following on the field within 30 days following completed on the operation	1. Type of Well	<u> </u>					
Devon Energy Production Co., LP 3b. Phone No. (Include area code) 4c(05)-552-7802 1c(05)-552-7802 1c(05)	☑ Oil Well . ☐ Gas W	ell Other	¢		Well Name and No. Sirius 1	7 Federal 1H	
Sh. Prione No. (include area code) 10. Field and Pool or Expansibly Area 12. Nath Broadway (405)-552-7802 11. Country or Parish, State 12. Charles of Nath Prior 12. Check of the Prior 13. Nath State 14. Check of the Prior 14.	2. Name of Operator Devon Energy Production Co. 1 P			9. API Well No. 30-015-38238			
OKC, OK 79802 4065-552-7602	3a. Address			de)			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION	OKC, OK 73102	(405)-552-7802					
TYPE OF SUBMISSION Notice of Intent	4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) NENE SL: 450' FNL & 200 FEL Sec 18-T175-R28E-195-51 E NENE: BHL: 450' FNL & 340' FEL Sec 17-T175-R28E			1			
Notice of Intent	12. CHEC	K THE APPROPRIATE BOX(I	ES) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OTHE	R DATA	
Subsequent Report	TYPE OF SUBMISSION		TY	PE OF ACTI	ION		
Subsequent Report		Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
Final Abandonment Notice	Subsequent Report	= :	Plug and Abandon	_	•		
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Devon Energy is requesting the following: - Plug back the 8 3/4" hole from 8,350' to 8,200' and set an openhole whipstock for kickoff - The cement will be ~200 sacks Class H mixed at 18.0 ppg, 0.9 cf/sx yelld - The whipstock will be set at approximately 8,200' with approximately 150' of 2 7/8" tubing tailpipe below the whipstock - The cement will be pumped thru the whipstock and tubing. The tubing and whipstock will be cementing in place - After setting and cementing the whipstock, the curve drilling procedure will begin - This is being done due to difficulty kicking off a cement plug A bottom hole plug will be required w/ a minimum length of 190' (approx 100sx). WOC and tag plug 190' above TD prior to setting whipstock. 14. Thereby certify that the foregoing is true and correct. Name (PrintedTypet) Stephanie A. Ysasana Title Sr. Staff Engineering Technician This SPACE FOR FEDERAL OR STATE of FIGURE 12010	Final Abandonment Notice		Plug Back	☐ Water	r Disposal		
- The cement will be pumped thru the whipstock and tubing. The tubing and whipstock will be cementing in place - After setting and cementing the whipstock, the curve drilling procedure will begin - This is being done due to difficulty kicking off a cement plug A bottom hole plug will be required w/ a minimum length of 190' (approx 100sx). WOC and tag plug 190' above TD prior to setting whipstock. 14. 1 hereby certify that the foregoing is true and correct. Name (PrintedTypeff) Stephanie A. Ysasaga Title Sr. Staff Engineering Technician Date 12/16/2010 THIS SPACE FOR FEDERAL OR STATE OF FIGURE 10. Approved by	following completion of the involve testing has been completed. Final a determined that the site is ready for Devon Energy is requesting the following the plug back the 8 3/4" hole from 8	ed operations. If the operation reduced operations. If the operation reduced must be final inspection.) wing: ,350' to 8,200' and set an operation.	esults in a multiple completion iled only after all requirement all requirements all	on or recompl ts, including	etion in a new interval,	a Form 3160-4 must be filed once completed and the operator has RECEIVED DEC 2 2 2010	
- After setting and cementing the whipstock, the curve drilling procedure will begin - This is being done due to difficulty kicking off a cement plug A bottom hole plug will be required w/ a minimum length of 190' (approx 100sx). WOC and tag plug 190' above TD prior to setting whipstock. 14. I hereby certify that the foregoing is true and correct. Name (PrintedTypell) Stephanie A. Ysasaga Title Sr. Staff Engineering Technician This SPACE FOR FEDERAL OR STATE OF FIGURE 10						NMOCD ARTESIA	
- This is being done due to difficulty kicking off a cement plug a minimum length of 190' (approx 100sx). WOC and tag plug 190' above TD prior to setting whipstock. 14. Thereby certify that the foregoing is true and correct. Name (Printed Types) Stephanie A. Ysasaga Title Sr. Staff Engineering Technician Date 12/16/2010 THIS SPACE FOR FEDERAL OR STATE OF FIGURE DESCRIPTION Approved by	- The cement will be pumped thru	the whipstock and tubing. T	The tubing and whipstock v	vill be ceme	nting in place		
Name (Printed/Type) Stephanie A. Ysasaga Title Sr. Staff Engineering Technician Date 12/16/2010 THIS SPACE FOR FEDERAL OR STATE OF FIGURE (Printed No. 12/16/2010) Approved by	-	-	procedure will begin	a minim 100sx).	um length of 190 WOC and tag plu	O' (approx ug 190' above	
THIS SPACE FOR FEDERAL OR STATE OF POPULATION OF THE POPULATION OF	Name (Printed/Typeff)	ue and correct.	Title Sr. Staff	Engineerin	g Technician		
Approved by	Signature		Date 12/16/20	010			
	1	/ / THIS SPACE FO	R FEDERAL OR ST	ATE OF	1¢时vsXED		
that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations	tle to those rights in the subject le hereon.	t warrant or certify ase which would Office	/s/ Dus	stin Winkler		