

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21071
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4655
7. Lease Name or Unit Agreement Name Bandit State SWD
8. Well Number 1
9. OGRID Number 018917
10. Pool name or Wildcat SWD Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **SWD-Administrative**

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, NM 88202

4. Well Location
Unit Letter **F** : **1980** feet from the **North** line and **2021** feet from the **West** line
Section **10** Township **23S** Range **26E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,313.8' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE-COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

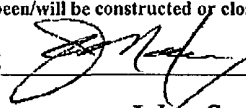
OTHER: **Perf. Open well to injection** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PERF ADDITIONAL PERMITTED INTERVAL, PERMIT NUMBER SWD 930

August, 2006. Set CIBP @ 3,415'. Perforate 2 JSPF @ 3,150'-70', 3,190'-3,200', 3,220'-3,230', 3,270'-80', 3,320'-30', 3,350'-60', 3,390'-3,400'. Total of 160 holes. Perf date: 3 1/8" HSC, 90° phasing, 23 gm charges, 0.41" EHD. Acidize well via csg w/ 3,000 bbls 7 1/2% NEFe HCl spacing 165 ball sealers throughout job. Fracture stimulate well by pumping 200,000# 12/20 brown sand ramped from 2 ppg to 6 ppg and contained in 25# linear gel. RIH w/ pkr on wireline and set @ 3,100'. RIH w/ 103 jts fiberglass tbq. Circulate 80 bbls pkr fluid, connect tubing, install WH. RU pump truck on backside. Pressure up to 500 psi. Hold pressure for 15 min. Held OK. RD pump truck. Open well to injection. Disposed of 1,074 BW in 19 hrs w/ 430 psi injection pressure. Well on disposal at report time.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **Operations Manager** DATE **9-27-06**

Type or print name **John C. Maxey**
For State Use Only

E-mail address: **read@trailnet.com** Telephone No. **505/622-3770**

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

9-27-06 Mailed Artesia OCD orig + 3 XC

AFE #702

Daily Drilling Report

Read & Stevens, Inc.
Bandit State #1 SWD
Eddy County, New Mexico
Add Perfs and Frac

1980' FNL & 2021' FWL
Section 10 T23S-R26E
Elev: 3,313.8'

08/24/06 SICP 400 psi. RU wireline. RIH w/ 4.32" gauge ring to tag for fill. Had a tight spot from 150' to 170' FS. Worked gauge ring through after some difficulty. Tag fill @ 3,186'. Perforations from 3,190'-3,400' plugged off. POH w/ gauge ring. RD wireline. Open well to tank on a 2" opening. FCP gradually dropped to 50 psi and remained steady for the rest of the day. Flow rate was 4 BPM for the first two hrs then dropped to 2 BPM for the last 4 hrs. Showed frac sand in wtr through out the day. Flowed back 960 BLW in six hrs. 523 BLWTR. SWIFN. Prep to check for fill this AM. DWC 5,133 CWC 154,087.

08/25/06 SICP 200 psi. Open well. RU & RIH w/ sinker bar on wireline. Had difficulty getting through a tight spot from 150' to 186' but worked through. Tag fill @ 3,372' (perfs from 3,390'-3,400' plugged off). POH and RD sinker bar. RIH w/ pkr on wireline. Set pkr @ 3,100' FS. POH & RD wireline. RIH w/ 2 3/8" steel tbg. POH w/ tbg laying down in singles. PU & RIH w/ 103 jts fiber glass tbg. RU pump truck. Circulate 80 bbls pkr fluid. RD pump truck. Sting onto pkr. Space out well w/ 2' x 4' FG subs, 2' x 4' x 8' PC steel subs. NDBOP, NUWH. Set pkr w/ 5000# tension. RU pump truck on backside. Pressure up to 500 psi. Hold pressure for 15 min. Held OK. RD pump truck. Start injection pump. Pressure up to 1200 psi on tbg to knock out blanking plug w/ no success. SWIFN w/ 1200 psi on plug. Prep to run sinker bar on slickline this AM to knock out blanking plug. DWC 16,608 CWC 170,695.

08/26/06 SITP 0 psi. Start injection pump. Pressure to 1200 psi immediately. Plug still in place. RDMOSU. SWIFN. Prep to run slickline and knock out plug this AM. DWC 3,163 CWC 173,858.

08/27/06 SITP 200 psi. RU slickline. RIH w/ sharpened end on jars. Tag plug @ 3,346'. Knock out plug in two hrs. RD slickline. Open well to injection. Disposed of 1,074 BW in 19 hrs w/ 430 psi injection pressure. Well on disposal at report time. DWC 1,563 CWC 175,421.

FINAL REPORT.

AFE #702

Daily Drilling Report

Read & Stevens, Inc.
Bandit State #1 SWD
Eddy County, New Mexico
Add Perfs and Frac

1980' FNL & 2021' FWL
Section 10 T23S-R26E
Elev: 3,313.8'

08/19/06 MIRUSU. ITP 700 psi. Shut injection pump down one day prior to moving rig in to relieve injection pressure. Lost 50 psi overnight. RU transport truck to wellhead. Open well to truck. Well was unloading water @ a rate of 2 BPM w/ 450 psi FTP for 7 hrs into tank. Flowing down well. SWIFN. Did not have the room or trucks to flow well through the night. Prep to flow well back this AM. DWC 9,431 CWC 9,431.

08/20/06 SITP 700 psi. Open well to tank on a full 2" opening. FTP dropped to 60 psi within 5 min and remained steady through out the day. Flow back rate started 200 BPH for 5 hrs and gradually decreased down to 130 BPH by the end of the day. Flowed back 3,055 BW in 24 hrs. Hauled off 2,280 BW. Emptied tanks and left well open to tanks overnight. Will start hauling water this AM. DWC 9,520 CWC 18,951.

08/21/06 Flow back 2,710 BW in 24 hrs. FTP 50 psi. Open on 2" line. Averaging 60 BWPH last 15 hrs. Prep to release tbg from pkr this AM. CWC includes a couple days stand by with pulling unit. DWC 5,300 CWC 24,251.

08/22/06 Flow back 625 BW in 12 hrs. FTP 50 psi. RU wireline. RIH and set plug on profile nipple shutting off wtr flow. Broke rope socket while setting plug. POH & RD wireline. NDWH, NUBOP. Rls fiberglass tbg from pkr. POH w/ FG tbg laying down in singles. PU & RIH w/ 2 3/8" steel tbg. Latch onto pkr. Rls pkr. POH w/ 2 3/8" tbg, pkr. SWIFN. Prep to run CIBP this AM. DWC 9,242 CWC 33,493.

08/23/06 SICP 525 psi. RU wireline. Open well. RIH w/ CIBP. Correlate depth. Set CIBP @ 3,415'. Wtr flow ended. Perforate 2 JSPE @ 3,150'-70', 3,190'-3,200', 3,220'-3,230', 3,270'-80', 3,320'-30', 3,350'-60', 3,390'-3,400'. Total of 160 holes. Perf date: 3 1/8" HSC, 90° phasing, 23 gm charges, 0.41" EHD. Wtr flow began after perforating @ 3,390'-3,400' indicating communication w/ lower zone. POH & RD wireline. Could not run pkr on tbg. RU acid crew. Acidize well via csg w/ 3,000 bbls 7 1/2% NEFe HCl spacing 165 ball sealers throughout job. Pmax 988 psi, Pavg 800 psi, Ravg 4.0 BPM. ISIP 650 psi. Good ball action w/ 300 psi differentials. Flush w/ 74 bbls produced wtr. SWI. RD acid crew. RU frac crew. Fracture stimulate well by pumping 200,000# 12/20 brown sand ramped from 2 ppg to 6 ppg and contained in 25# linear gel. Flush w/ 73 bbls 25# linear gel. Pmax 1870 psi, Pavg 1520 psi, Ravg 57 BPM. ISIP 890 psi, 5 min 690 psi. SWI. Prep to lube in pkr this AM. DWC 115,461 CWC 148,954.

AFE#701

Daily Drilling Report

Read & Stevens, Inc.
Bandit State SWD #1
Eddy County, New Mexico
Convert P&A well to SWD

1980' FNL & 2021' FWL
Section 10 T23S-R26E
Elev: 3,313' GL

09/09/04 Cut fence. Install 16' cattleguard. Level road and location. Dig out and expose casing top. Weld on casinghead and tubinghead. Backfill and plumb bradenhead to surface. Prep to commence re-entry operations on 9/13/04. DWC 1,629 CWC 1,629.

09/14/04 Install guyline anchors. MIRU service unit. RU reverse unit, swivel. Drill cmt to 37'. Circulate hole clean. PU tbg and RIH. Tag top of plug @ 266'. Drill out to 300'. Soft cmt to 296'. Encountered hard cmt and drilled to 300'. Stopped drlg. Worked bit attempting to resume penetration. Recovered pieces of steel to surface. Pull bit and found it to be in gauge. No apparent reason for penetration failure. RIH w/ bit and tag up @ 300' (surface). Resume drilling. Circulate hole clean. SWIFN. Prep to resume drlg operations this AM. DWC 7,948 CWC 9,577.

09/15/04 Open well. Resume drilling on plug @ 300' GL. Make additional 6' of hole in one hr. Reverse circ hole clean. POOH w/ tbg, tools. Add two additional drill collars to BHA. RIH w/ bit, drill collars, tbg. Tag plug @ 300' GL. Establish reverse circulation, start swivel. Drill 1' and recover additional metal appearing to be cast iron. Began drilling cement. Drill out plug to 526'. 46' left to drill. Circulate hole clean. Stop swivel. SWIFN. Prep to complete drilling plugs this AM. DWC 5,254 CWC 14,831.

09/16/04 Open well. Tag up @ 526'. Start reverse circulation, swivel. Drill out plug and stringers to 620'. Circ hole clean. RIH w/ tbg. Tag plug @ 2,700'. Drill out plug and stringers to 3,050'. Circ hole clean. RIH w/ tbg to 3,800'. Circ hole w/ fresh wtr. Test csg to 500 psi for 30 min. Held OK. Rls pressure. RD swivel, reverse. POOH w/ tbg. NUBOP. RU wireline. RIH w/ 4.34" OD gauge ring, CCL. Correlate depth. Run CCL from 3,800' to 3,400'. POOH & LD CCL, gauge ring. RIH w/ CIBP. Attempt to set @ 3,790'. Would not set. POOH & replace faulty rope socket. RIH w/ CIBP and set @ 3,790. POOH w/ wireline. RIH w/ 4" HSC, wireline and began perforating. Lost 4" gun in hole on second run pulling out of rope socket. Pour new socket. SWIFN. Prep to fish gun and complete perforating this AM. DWC 6,251 CWC 21,082.

09/17/04 Open well. PU & RIH w/ 3 1/8" overshot, tag fish @ 3,768'. Work tbg and catch fish. POOH w/ tbg laying down gun. RIH w/ 4" HSC. Correlate depth. Complete perforating 3,430'-60', 3,480'-3,510, 3,545'-75' w/ 4 JSPF. Total of 340 holes. Perf data: 0.45" EHD, 120° phasing, 26" cmt penetration, 24 gm charges. RIH & dump bail 10' cmt on plug @ 3,790'. Found fluid level before

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Daily Drilling Report

Read & Stevens, Inc.
Bandit State SWD #1
Eddy County, New Mexico
Convert P&A well to SWD

1980' FNL & 2021' FWL
Section 10 T23S-R26E
Elev: 3,313' GL

09/22/04 Open well. Flow back 60 BLW to tank in two hrs and then slowed to 1/4 BPM thereafter. RIH w/ 4 1/2" OD on-off tool head, 2 5/8" x 4' stainless steel sub, 108 jts 2 3/8" 1.4#/ft, 1.91" drift ID, 2,500 psi burst, 3,300 psi collapse rating fiberglass tbg, 2 3/8" x 4' x 2' fiberglass tbg subs, 2 5/8" x 4' stainless steel landing sub. Tag pkr and pull up 6'. RU pump truck. Circ pkr fluid down backside displacing w/ 1% corrosion inhibitor in FW. NDBOP. Catch pkr w/ retrieving head. Space out and land tbg w/ 5000# tension on pkr. NUWH. Pressure test csg to 500 psi for 30 min. Held OK. Rls pressure. RD pump truck. Clean location. RDMOSU. Well ready for disposal at report time. DWC 7,689 CWC 114,226.

TEMP DROP FROM REPORT.

10/06/04 SITP 55 psi. RU pump truck. Establish pump in rate of 2 BPM @ 350 psi. RU on csg. Load and pressure csg to 500 psi and held for 30 min. NMOCD rep Gerry Guye present and approved. Rls pressure. Well ready for disposal at report time. DWC 1,104 CWC 115,330.

10/20/04 Move in and set triplex pump w/ VRC 155 U Waukesha gas engine. Plumb in suction, discharge lines. Also laid out 2,400' SDR 11 1" poly pipe from Delaware battery to disposal well. Set kill switch to shut off engine @ 4'. Start engine injection pump was pumping at a rate of 1.5 BPM w/ ITP of 320 psi after 2 hrs of pumping. Disposed of 140 BW in 100 min of pumping. Continue disposing water. Will check facility this AM. DWC 19,492 CWC 134,822

10/21/05 MIRU Cardinal and run step rate test. At 1386 BWPD past press is 690 psi surface pressure. RD Cardinal. NMOCD representative Mike Bratcher notified 48 hrs prior to job and not present.

AFE#701

Daily Drilling Report

Read & Stevens, Inc.
Bandit State SWD #1
Eddy County, New Mexico
Convert P&A well to SWD

1980' FNL & 2021' FWL
Section 10 T23S-R26E
Elev: 3,313' GL

09/17/04 Continued:

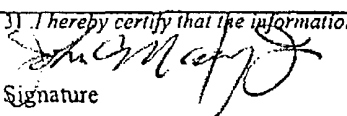
perf at surface, after perf static fluid level @ 370'. POOH & RDWL. PU & RIH w/ 2 3/8" x 5 1/2" RBP, 2 3/8" x 5 1/2" pkr, 2 3/8" tbg. Set RBP below perfs @ 3,600'. Rls from RBP. Pull uphole and set pkr above all perfs @ 3,350'. RU & RIH w/ 2" tbg swab. BFL @ surface. Swab well to SN in 6 runs recovering 16 BW. Less than 1 BPH fluid entry. POOH & RD swab. RIH & set pkr @ 3,530' isolating bottom perfs. RU acid crew. Acidize perfs w/ 1,000 gal 7 1/2% NEFe HCl spacing 130 ball sealers throughout job. Pmax 3900 psi, Pavg 2300 psi, Ravg 5 BPM. Good ball action w/ 400 psi differentials. Flush w/ 18 bbls 2% KCl wtr. Rls pkr, RIH and catch RBP. Rls RBP, pull uphole and set @ 3,530'. Rls from RBP, pull pkr uphole and set @ 3,350' isolating top two zones. Acidize w/ 2000 gal 7 1/2% NEFe HCl spacing 216 ball sealers throughout job. Flush w/ 19 bbls 2% KCl wtr. Pmax 3000 psi, Pavg 2800 psi, Ravg 6 BPM. Good ball action w/ 300 psi differentials. RD acid crew. RIH w/ tbg, catch and rls RBP. POOH w/ tbg laying down pkr, RBP. NDWH. NU frac valve. RU frac crew. Fracture stimulate well by pumping 121,000# 12/20 brown sand in 865 bbls 40# linear gel and ramped from 2 ppg to 6 ppg during job. Flush to within two bbls of top perf w/ 71 bbls 40# linear gel. Pmax 2000 psi, Pavg 1350 psi, Ravg 79 BPM. ISIP 645 psi. Total load 926 bbls. SI well for gel break. RD frac crew. Prep to clean out to PBTD this AM. DWC 74,253 CWC 95,335.

09/18/04 SICP 300 psi. Open well to tank and flow back 221 BLW in 4 hrs. Well still flowing back, but less than 15 BLWPH. ND frac valve. NUBOP. RIH w/ 2 3/8" tbg and notched collar. Tag fill @ 3,780'. RU reverse unit. Well began taking wtr once reverse circ established. Pumping 2 BPM and circ only 1 BPM to surface. Losing 1 BPM into perforations. Clean well to 3,680' (105' below bottom perf, 80' above PBTD). Ran out of wtr in circ pit. RD reverse. POOH w/ tbg. Lay down drill collars. SWIFN. Prep to run injection string on 09/20/04. DWC 4,087 CWC 99,422.

09/19/04 SD for Saturday.

09/20/04 SD for Sunday.

09/21/04 Open well. Flowing back approx 1/4 BPM. RIH w/ 2 3/8" x 5 1/2" nickle-plated pkr w/ 1.78" ID profile nipple. Set pkr @ 3,346'. Pack off sealing elements. Rls tbg from packer. POOH w/ tbg laying down workstring. SWIFN. Prep to run injection string this AM. DWC 7,115 CWC 106,537.

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Geology, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-21071
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. V-4655
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER SWD Administrative Order #SWD-930		7. Lease Name or Unit Agreement Name Bandit State SWD
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER		
2. Name of Operator Read & Stevens, Inc.		8. Well No. 1
3. Address of Operator P. O. Box 1518 Roswell, NM 88202		9. Pool name or Wildcat
4. Well Location Unit Letter F : 1980 Feet From The North Line and 2021 Feet From The West Line Section 10 Township 23S Range 26E NMPM Eddy County		
10. Date Spudded 9-13-04	11. Date T.D. Reached 9-21-04	12. Date Compl. (Ready to Prod.) Inj 10-19-04
13. Elevations (DF& RKB, RT, GR, etc.) 3,313.8' GL		14. Elev. Casinghead
15. Total Depth 11,899'	16. Plug Back T.D. 3,790'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By All		Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name None		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
11"	47#	478'
8 5/8"	24#	5,441'
5 1/2"	17#	11,841'
		3,790' TOC
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17 1/2"	600 sx	
11"	265 sx	
7 7/8"	655 sx	
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	3,346'	3,346'
26. Perforation record (interval, size, and number) 3,430'-60' 3,480'-3,510' 3,545'-75' Total 340 holes CIBP @ 3,790'		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3430'-3575' Acidize w/3000 gal 15% NEFe HCl Fracture stimulate 121,000# 12/20 brown sand in 865 bbls linear gel		
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief 		
Printed Name John C. Maxey, Jr. Title Operations Manager		Date 10-21-04
Signature _____ E-mail Address Mackel to artesa ocd 10-29-04		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

3 Copies To Appropriate District
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State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED DEC 20 2004

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	3001521071
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4655
7. Lease Name or Unit Agreement Name	Bandit State
8. Well Number	#1 SWD
9. OGRID Number	18917
10. Pool name or Wildcat	SWD - Carlsbad Delaware 96100
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3331' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Saltwater Disposal ☐

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

PO Box 1518, Roswell, NM 88202

4. Well Location

Unit Letter _____ : 1980 feet from the North line and 2021 feet from the West line

Section 10 Township 23S Range 26E NMPM County Eddy

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mll Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Casing Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-enter well by drilling out plugs to 3800'. Set CIBP w/10' cement on top at 3790'. Perforate 3430' - 60', 3480' - 3510', 3545' - 75'. Total of 340 holes. Acidize w/3000 gallons 15% NEFe HCl. Fracture stimulate w/121,000# 12/20 brown sand. Set packer at 3346'. Run 108 joints 2 3/8" fiberglass tubing for injection string. Flange wellhead. RU pump truck w/1000# pressure spring and one hour chart. Pressure casing/tubing annulus to 500# and hold for 30 minutes. No leakage. Release pressure and open well for disposal. NMOCD representative Gerry Guye present and approved.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE William V. Felt TITLE Superintendent DATE October 7, 2004

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: [Signature] TITLE _____ DATE OCT 21 2004

Conditions of Approval (if any):

