Form 3160-5 (November 1983) (Formerly 9-331)

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*
(Other Instructions on reverse side )

Budget Bureau No. 1004-0135 Expires August 31, 1985

BOKEAU OF EARD WIANACEMENT			5. LEASE DESIGNATION AND SERIAL NO. LC-029419-A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT - " for such proposals.)  6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
OIL GAS WELL GAS	OTHER WIW	RECEIVED	7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR The Wiser Oil Company		FEB 1 9 2004	8. API WELL NO. 30-015-05349
		OCD-ARTESIA	9. WELL NO. 55
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*</li> <li>See also space 17 below.)</li> <li>At surface</li> </ol>			10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers QN GB SA  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
660' FSL & 660' FWL Unit M		Sec. 22-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, 3822' D.F.	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Eddy County NM
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING O R ACIDIZING	G ABANDONMENT *
REPAIR WELL	CHANGE PLANS	(Other) <u>Repair Leak</u> (Note: Report results of multiple completion on Well	
(Other) Completion or Recompletion Report and Log form.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any			
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
11/10/03 MIRU Eunice Well Service. ND WH. RU BOP. Unset pkr. POH w/tbg. LD 5-1/2" AD -1 pkr. RU testers. Test in hole 5-1/2" AD-1 pkr. & tbg. Set pkr. @ 3900'. RD testers.			
11/11/03 Circulate 105 bbls, pkr. fluid. Set pkr. Ran casing to 500 PSI. (Copy of pressure chart attached, original to NMOCD). Test performed/witnessed by Nick Jimenez with Gandy Corporation. RD BOP. NU WH. Place well back to injection - 100 BWPD @ 1220#. RDMO.			
18 Thombsonia that Garden to Mark Control to the Co			
18. I hereby certify that the foregoing is true and correct.  SIGNED			
accept.			
(This space for Federal or State office use)  APPROVED BY	TITLE	DA	ATE .
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