

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-27220

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lambchop "20"

8. Well Number

1

9. OGRID Number

221710

10. Pool name or Wildcat
Wildcat--Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Yeso Energy, Inc.

3. Address of Operator

P.O. Box 2248 Roswell, NM 88202

4. Well Location

Unit Letter B : 479 feet from the North line and 1814 feet from the East line

Section 20 Township 24S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4137.9' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Change of Operator ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Change of Operator from Prairie Sun, Inc. to Yeso Energy, Inc. Yeso Energy, Inc. assumes full responsibility for all operations on this lease under Statewide Blanket Plugging Bond on record in the Santa Fe OCD office.

5-15-03 Through 6-30-03

MIRU Davis Drilling rotary rig. Dig out and install new cellar. Remove dry hole marker and install new wellhead on 8 5/8" csg. Elevate 5.5" csg and install new 5.5" csg head. NU BOP. Test BOP to 3000 psi. Rig up and GIH w/ 4 3/4" bit, DC's and drill out cement to 2865'. Test csg to 1500 psi--OK. Run csg scraper and circ hole with 2% KCL + pkr fluid. TIH w/ TCP guns and perforate Delaware 2696-2714' w/ 4 JSPF, 0.42" EHD and total of 80 holes. 2 7/8" 6.5# J55 8rd EUE tbg at 2601', AD-1 Pkr at 2605'. Had immediate flow of gas at 200 mcf/d up tbg. Acidize Delaware perms with 2000 gal 7.5% NEFE acid and 80 ball sealers. Flow back and swab test well. Make 8 swab runs and well kicked off flowing. Flow test well for 24 hrs making 485 mcf/d on 32/64" choke w/ 60 psi FTP. Make 15 bbls/day load water. Gas analysis shows H2S content of 8000 ppm by Tutweiler H2S Test. Well shut in pending gas contract and right of way.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gene Lee TITLE Agent DATE 7/10/03

Type or print name Gene Lee Telephone No. 626-4292

(This space for State use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE FEB 18 2004

Conditions of approval, if any: