3.5															
Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico						Form C-105						
Fee Lease - 5 copies District I			Energy, Minerals and Natural Resources					H	Revised June 10, 2003 WELL API NO.						
1625 N. French Dr., H District II	obbs, NM						1	30-015-27220							
1301 W. Grand Avenu	ie, Artesia,	NM 88210			Conservation					5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd.,	Aztec, NM	87410			O South St. Fra			•	L	STATE FEE X					
District IV 1220 S. St. Francis Dr.	., Santa Fe,	NM 87505		,	Santa Fe, NM 8	5/3	03			State Oil & Gas Lease No.					
			R RECO	MPLI	TION REPOF	RT A	AND	LOG	1			<b>BOOK</b>	Ki kaji		
1a. Type of Well: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER								<u> </u>		7. Lease Nar	ne or U	Jnit Agre	eement Na	ime	
•		JAS WELL	LAL DEL	<b>ц</b> ,	JIIIEK				.						
b. Type of Completion:  NEW WORK DEEPEN PLUG DIFF.  WELL OVER BACK RESVR. x OTHER Re-										Lambchop "20" RECEIVE			RECEIVED		
2. Name of Operato										8. Well No. FFR 1 7 2004			FFR 1 7 2004		
Yeso Energy, Inc	c.									1					
3. Address of Opera										9. Pool name	or Wi	ldcat		CD-ARTESIA	
P.O. Box 2248	Rosw	ell, NM 882	:02-2248 5	05-622	-7355 505-626-429	92 (C	ellular)			Undesign	ated	-Delawa	are		
4. Well Location		· · · · · · · · · · · · · · · · · · ·	i-			<u>.</u>							·····		
Unit Letter	В	: 479	Feet From	n The	North Lin	e and	1 181	4 F	eet F	rom The	East	:	Line		
													-		
Section 10. Date Spudded	20 11 Date	T.D. Reache	Township		South Ran npl. (Ready to Prod.)	ge	25 Ea		MPM DF&	RKB, RT, G	Eddy R. etc.		14 Elev	County Casinghead	
5-15-2003		-2003		5-30-20				137.9' GI		KKD, KI, O	it, 010.	'	4135.		
15. Total Depth	10	6. Plug Back	T.D.		Multiple Compl. How	Many		18. Interva		Rotary Too	s		Cable T	ools	
2865'	2	865'	Zones? Drilled By				<i>'</i>	0—	2865		1				
19. Producing Inter		this completi	on - Top, Bott	om, Na	me									rvey Made	
Delawar 21. Type Electric ar		ogo Pum			******					No, Submitted w/ original file  22. Was Well Cored					
None None	na Otner 1	Logs Kun								No		ea			
23.			<del></del>	CAS	SING RECOR	2D	Ren	ort all c	trin	as set in	well	<u>,                                     </u>			
CASING SIZE	Ξ	WEIGHT	LB./FT.		DEPTH SET	<u> </u>		E SIZE	11111	CEMENTI			A	MOUNT PULLED	
13 3/8"		48				17 1/2"			475 Sx.			1	0		
8 5/8" 32			# 2700'			12 1/4"			2120 Sx.				0		
5 1/2"			# 580		5806'	7 7/8"			165	0 Sx.			0		
24				T TA !!	ED DECORD				25		TT IN	O TO D	l copp		
SIZE	TOP		ВОТТОМ	LIN	ER RECORD SACKS CEMENT	l sc	REEN		25. SIZ	<u> </u>		EPTH S	CORD	PACKER SET	
SIZE	TOP		BOTTOM		SACKS CEMENT	30	REEN			/8"		601'	E1	2605°	
							_				- -				
26. Perforation re	ecord (inte	erval, size, an	d number)			27.	. ACII	D, SHOT,	FRA	ACTURE, C	ЕМЕ	NT, SQ	UEEZE,	ETC.	
2696'—2714	ı' 0.4 <b>2</b> "	EUD OUR	alas			_		TERVAL		AMOUNT AND KIND MATERIAL USED					
2090 —2714	EnD, ou no	ioles			26	<u>96'—</u>	2714'		2000 gal	7.5%	NEFE	3			
						-									
					DD.	<u> </u>		TON!		L			***		
28 Date First Production	On.	Pro	oduction Meth	od (Flo	owing, gas lift, pumpin		UCT		)	Well Status (Prod. or Shut-in)					
Dute I list I locucii	OII	1.,		104 (110	muig, gas tiji, pampii				•						
6-30-2003  Date of Test Hours Tested			Flowing Choke Size Prod'n For				Oil - Bbl Ga		<u> </u>	Shut In wa				yay & connection.	
Date of Test 6-30-2003		l estea lours	32/64"		Test Period		I - BDI	1	Gas	- MCF	Ι,	/ater - B	DI.	Gas - Oil Ratio	
						1 b				485		15		485000: 1	
Tubing Pressure 60 psi	Casing Pkr	Pressure	Calculated 2 Hour Rate	.4-	Oil - Bbl.	ı	Gas - 1	MCF 485	١,	Water - Bbl. 15		Oil C	iravity - A 41	.PI - (Corr.)	
	·	100					L		$\perp$			<u> </u>			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By															
Shut In.  30. List Attachmen	to										Pe	te McGı	ire/Gene	Lee	
Gas Analysis 31 .I hereby certi	fy that the	e information	on shown on	both s	ides of this form as	true	and co	mplete to	the	best of my k	nowle	dge and	d belief		
	No	40 8	// • •							- *			•		
Signature /	1 <i>0.60</i>	rest	7		Printed Name			Tit	le					Date	
E-mail Address	3	leeconinc	@aol.com	•	Gene L	ee		-10	-	Ag	ent			7-15-2003	
										-					

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers1565	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb	T. Delaware Sand 2558	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	Т			
T. Abo	T	T. Wingate	T			
T. Wolfcamp	T	T. Chinle	T			
T. Penn	T	T. Permian	T			
T. Cisco (Bough C)	T	T. Penn "A"	T			

OIL OR GAS SANDS OR ZONES

No. 1, from2696'	to2714'	No. 3, from	to
No. 2, from	to	No. 4, from	to
		WATER SANDS	
Include data on rate of water inf	flow and elevation to which wa	ater rose in hole.	
No. 1, from	toto	feet	
No. 2, from			
No. 3, from			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			See Original				
,							