

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-024178

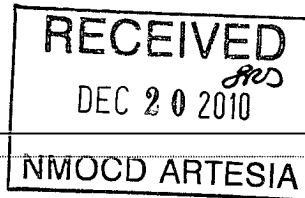
5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL GAS WELL DRY OTHER _____	7. Lease Name or Unit Agreement Name SALADAR B
b. Type of Completion: NEW WORK PLUG DIFF. RESVR. OTHER <input checked="" type="checkbox"/> Return to Production WELL OVER DEEPEN BACK RESVR.	
2. Name of Operator AGUA SUCIA LLC	8. Well No. 11
3. Address of Operator 14605 SOUTH MEMORIAL DR., BIXBY, OK 74008	9. Pool name or Wildcat Saladar; Yates



4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1315</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>20S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 7-12-82	11. Date T.D. Reached 11-19-82	12. Date Compl. (Ready to Prod.) 10-25-10	13. Elevations (DF& RKB, RT, GR, etc.) 3198' GR	14. Elev. Casinghead	
15. Total Depth 707'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Yates				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4.5"	11.6# OD Csg.	707'	6 3/4"	250 sx to surface	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	656'	
26. Perforation record (interval, size, and number) 662-682' 2 spf				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 662-682' FRAC - 200 gals. 15% HCL acid- 300 gals WG 6 Gel - 1000# 20-40 sand and block - repeat 3 times			

28. PRODUCTION							
Date First Production 10-25-10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 10-30-10	Hours Tested 24	Choke Size	Prod For Test Period	Oil - Bbl 1.5	Gas - MCF 0	Water - Bbl. 23	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-hr Rate	Oil - Bbl. 1.5	Gas - MCF 0	Water - Bbl. 23	Oil Gravity - API - (Corr.) 28.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
N/A

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature		Printed Name	Debbie McKelvey	Title	AGENT	Date	11/30/10
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	T. Canyon
Anhy 483'	
T. Salt 407'	T. Strawn
B. Salt 467'	T. Atoka
T. Yates 625'	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...625'to694'
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....62'.....to.....65'.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
625	694	69'	Yates