Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Lease Serial No.		
	NM-112269	
6. If Indian, Allotte	e or Tribe Name	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee or Tribe Name		
	orm for proposals to Ise Form 3160-3 (API				
SUBMIT	IN TRIPLICATE – Other in:	structions on page 2	,	7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well					
Oil Well	ell Other			8. Well Name and No. Ser	rano 29 Federal 1H
2. Name of Operator Devon Energy Production Co., LP				9. API Well No.	30-015-37763
3a. Address 20 North Broadway OKC, OK 73102		o. Phone No. (include 105)- 552-4524	area code)	10. Field and Pool or E 96086	xploratory Area - Wildcat; Wolfcamp (gas)
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)			11. Country or Parish,	
Sec 29, T24S, R27E SENE 1980' FNL & 660' F	FEL	·			Eddy County, NM
12. CHECK	C THE APPROPRIATE BOX	(ES) TO INDICATE N	VATURE OF NOTIO	CE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION			TYPE OF ACT	ION	
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Recl	uction (Start/Resume) amation	Water Shut-Off Well Integrity ✓ Other Off Lease Gas
Subsequent Report	Casing Repair Change Plans	New Construct		omplete	Measurement & Sales
Final Abandonment Notice	Convert to Injection	☐ Plug and Aban☐ Plug Back		porarily Abandon er Disposal	
determined that the site is ready for Devon Energy Production Co., LLP r flow the Gas Production Unit and the located approximately 2 miles to the CDP sales meter volumes. These vo The Off-Lease Measurement & Sale The working interest, royalty interest The DCP Meter Number is not available.	respectfully requests permisen through a check meter the NW located in Section 18, columes will be compared agas is due to the Operator instand overriding royalty interable at this time, once the Manager of the section of the Manager of the Manag	at Devon will install T24S, R27E. No oth lainst the check met salled gathering systems towners in the lease	at the Serrano loca er wells are conne er volumes. ems. Waste is not ase is uniformed; n	ation before metering cted to the gas line ar induced and no correl o additional notification to BLM under se	at a DCP CDP Sales Meter and reported gas volumes will be the lative rights are impaired. In is required. In parate cover.
SEE ATTACHE			1	F	RECEIVED
CONDITIONS	OF APPROVAL	•			DEC 22 2010
14. I hereby certify that the foregoing is tr Name (Printed/Typed)	ue and correct.			N	MOCD ARTESIA
Melanie Crawford		Title F	Regulatory Analyst		
Signature Wellaue	(Jaw) ord	Date	12-13-10		
	THIS SPACE F	OR FEDERAL (OR STATE OF	FICE USE	
Approved by			tle (PE7	1	Date 12/17/00
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations t	tle to those rights in the subject		office FO		
Title 18 U.S.C. Section 1001 and Title 43 fectitious or fraudulent statements of representations.			wingly and willfully	to make to any departmen	at or agency of the United States any false,
(Instructions on page 2)					



Ken Gray Senior Advisor, Land

December 8, 2010

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Office: (405) 552-8433 Fax: (405) 552-8113

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

Off Lease Gas Measurement and Sales

Serrano 29 Federal #1H Section 29-T24S-R27E Eddy County, New Mexico API # 30-015-37763

Pool: 96086-Wildcat; Wolfcamp (Gas)

Gentlemen:

I have reviewed the files of Devon Energy Production Company, L.P. regarding the ownership of the referenced well and find that the ownership of the working interest, royalty and overriding royalty interest are uniform with respect to Devon's application for Off Lease Gas Measurement and Sales.

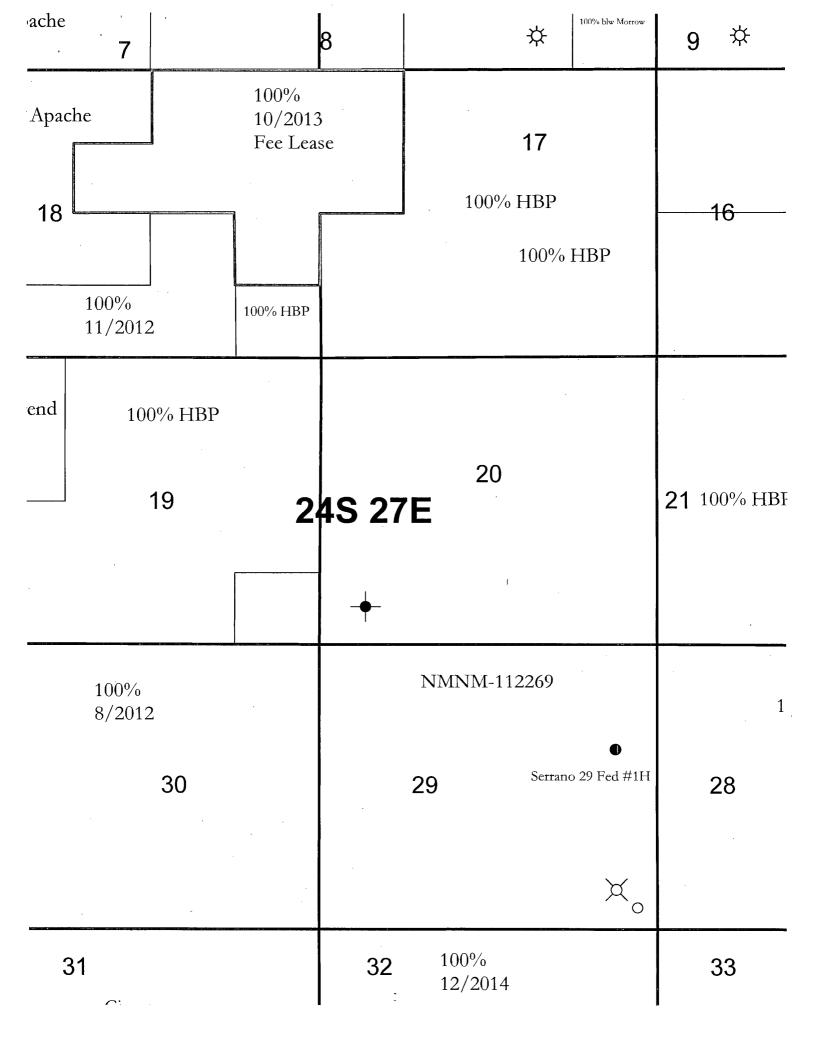
If there are any questions or if additional information is required feel free to call me at (405) 552-4633.

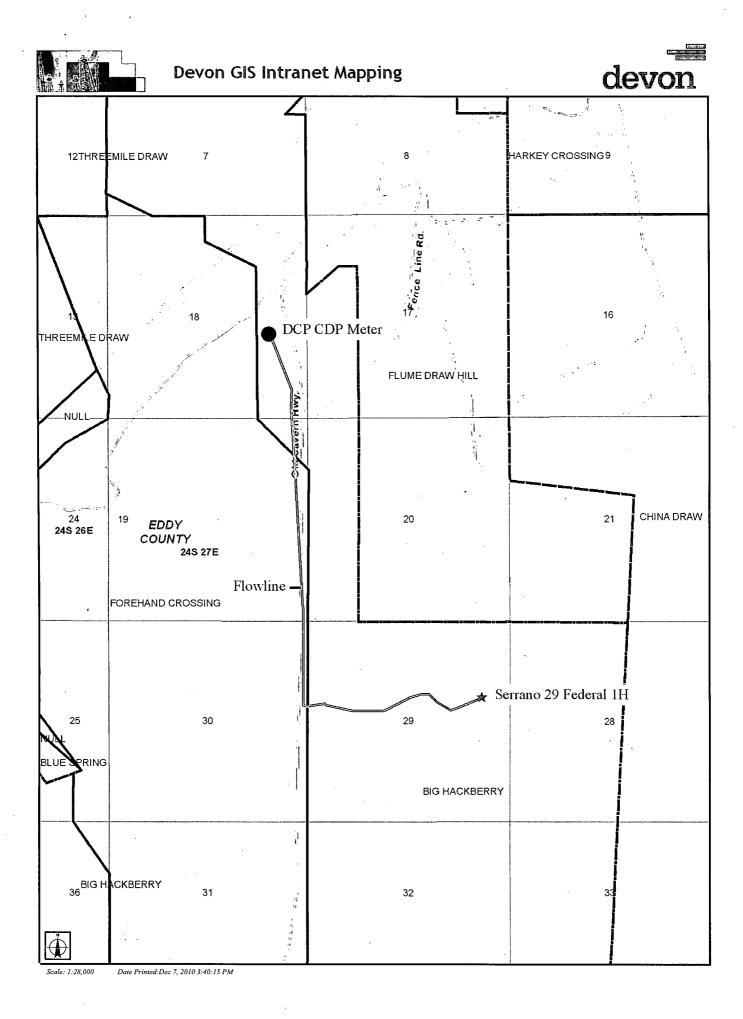
Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ken Gray

Senior Advisor, Land





Serrano 29 Fed1H			
API #30-015-37763			N
S29-T24S-R27E			
N 32'11' 23.84' & W 104'12' 22.32 Eddy County	Water Tank	·	
Production System: Closed	vvaler fallik	•	
1} Oil sales by tank gauge to tank truck.			
2} Seal requirements:			
A. Production Phase: On all Tanks.	(Oil Tank		
(1) All valves 5 sealed closed.			•
Sales Phase: On Tank being hauled.			
(1) Valve 1 sealed closed. 1	Oil Tank		•
(2) Valve 3 sealed closed.			
(3) Valve 4 sealed closed.			
(4) Valve 5 sealed closed.		•	
(5) <u>Misc. Valves</u> : Plugged or otherwise unaccessable. NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 2	Oil Dump line		
Legend for Site Diagram	<u>.</u>		•
Valve #1: Production Line (1)		Flowline	Serrano 29 Fed 1H
Valve #2: Test or Roll line 2	Gas Production Unit		Wellhead
Valve #3: Circ./Drain Line	-		
Valve #4: Equilizer Line			
Valve #5: Sles Line	Gas line		
Valve #6: BS&W Load Line 6			
Buried Lines:	Devon Check (C		
Firewall:	Meter		
Wellhead:			
Stak-pak:	Gas line		
Production line:	to DCP Sales Meter		
Water line:	located in NE/4 SE/4		
Gas Meter (A) (C)	of Sec 18, ▼ T24S, R27E		



Devon Energy Production Company 20 North Broadway – CT 3.058 Oklahoma City, Oklahoma 73102-8260 Phone: (405)-552-4524 Fax (405)-552-1358 Melanie.Crawford@dvn.com

December 8, 2010

Mr. Richard Ezeanyim State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re: Off-Lease Gas Measurement & Sales Approval

Serrano 29 Federal 1H API # 30-015-37763 Sec 29, T24S, R27E Lease NM-112269

Wildcat; Wolfcamp (Gas) - Pool Code: 96086

Eddy County, New Mexico

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-103 and BLM Form 3160-5 Sundry Notice for Off-Lease Gas Measurement & Sales. The working interest, royalty interest and overriding royalty interest owners in the lease are uniformed; no additional notification is required.

BLM sundry approval and BLM conditions of approval attached.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-4524.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Melanie Crawford Regulatory Analyst

Enclosures

•	11.000				
DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



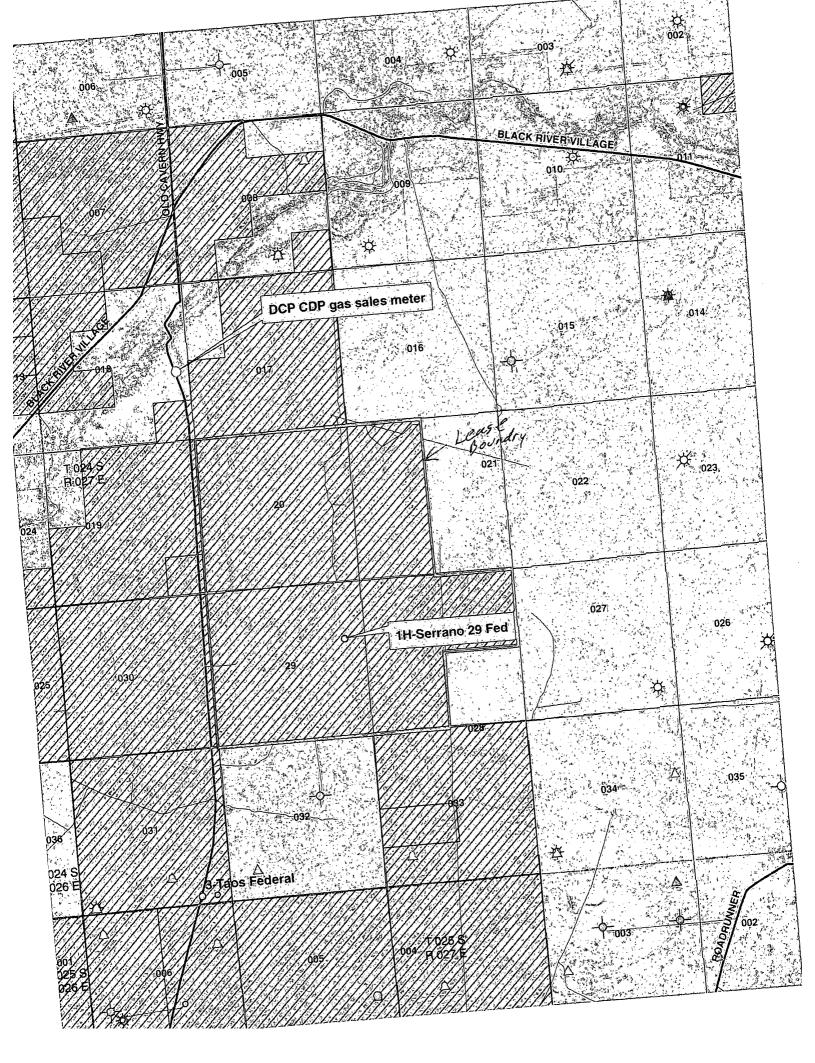
Melanie.Crawford@dvn.com

e-mail Address

ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication \square NSL \square NSP \square SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B] ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR [D]Other: Specify Off Lease Gas Sales [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C] [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E]For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Melanie Crawford Regulatory Analyst Print or Type Name

Submit 3,Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004					
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.					
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	30-015-37763 5. Indicate Type of Lease FED ☑ STATE ☐ FEE ☐ 6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM	NM-112269					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Serrano 29 Federal					
1. Type of Well: Oil Well Gas Well Other	8. Well Number					
Name of Operator Devon Energy Production Company, LP	9. OGRID Number 6137					
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524	10. Pool name or Wildcat 96086-Wildcat; Wolfcamp (gas)					
4. Well Location						
Unit Letter : 1980 feet from the North line and 660 Section 29 Township 24S Range 27E NM	Dfeet from theEastline MPM Eddy County New Mexico					
11. Elevation (Show whether DR, RKB, RT, GR,						
Pit or Below-grade Tank Application □ or Closure □						
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water					
· · · · · · · · · · · · · · · · · · ·	Construction Material					
12. Check Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data					
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W						
TEMPORARILY ABANDON						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN OTHER: Off-Lease Gas Measurement & Sales	PULL OR ALTER CASING					
OTHER:						
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completions: or recompletion.						
Devon Energy Production Co., LLP respectfully requests permission for Off-Lease Gas Produced gas will flow the Gas Production Unit and then through a check meter that Demetering at a DCP CDP Sales Meter located approximately 2 miles to the NW located in	evon will install at the Serrano location before					
connected to the gas line and reported gas volumes will be the CDP sales meter volume check meter volumes.						
The Off-Lease Measurement & Sales is due to the Operator installed gathering systems impaired.	. Waste is not induced and no correlative rights are					
The working interest, royalty interest and overriding royalty interest owners in the lease required.	e are uniformed; no additional notification is					
The DCP Meter Number is not available at this time, once the Meter Number is obtained	ed it will be provided to BLM under separate cover.					
I hereby certify that the information above is true and complete to the best of my knowl grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permi	it 🗌 or an (attached) alternative OCD-approved plan 🗍.					
SIGNATURE TITLE Regulatory Anal Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dvn.com	DATE \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dvn.con For State Use Only	Telephone No. (405) 552-4524					
APPROVED BY:TITLE Conditions of Approval (if any):	DATE					

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Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Off-Lease Measurement

Conditions of Approval

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point. Submit meter/ID upon receipt from purchaser.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
 - 8. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" Shale Green, Munsell Soil Color No. 5Y 4/2.