

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2326 FSL 1575 FEL J SEC 8 T25S R29E
BHL: 2220' FSL & 330' FWL

5. Lease Serial No.
NMNM-99147

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Slider 8 Federal 1H

9. API Well No.
30-015-38242

10. Field and Pool, or Exploratory
Willowlake; Bone Spring, Southeast

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L. P. respectfully requests permission to release the drilling rig due to complications encountered. Operator has received verbal approval from Wesley Ingram, 12/26/10 @ 8:15 am. Drilling operations are complete and a summary of the final drilling operations is as follows: 12/25/10-Ran 5 1/2" 17# P-110 production csg to 10,550' w/ DV tool @ 5505'. Cmt 1st stage: Lead w/ 135 sx 35:65 POZ CI H. Tail 1285 sx 50:50 POZ CI H.

12/26/10 - While pumping the displacement, a 2" line from the cement head was open resulting in a number of the displacement bbls not being pumped dn the csg. Pumped a total of 508 bbls during displacement process. Opened DV tool for 2nd stage cement job. Pumped 30 bbls & lost circulation after 90 bbls pumped. Continued pumping a total of 275 bbls during this pumping time. Circulation was not restored during the pumping cycle. Conferred w/ the BLM (Wesley Ingram & Edward Fernandez) to close the DV tool, rig down the drilling rig and have the completion rig do any additional work on the subject well.

12/27/10: Well has been secured as follows: Wellhead slips have been set and a 7 1/16 5K 11" wellhead has been installed and tested to 3730 psi. Drilling rig released & rigging down all equipment.

Also, per 12/26/10 conversation, the following will be forth coming: A Subsequent Report detailing rig departure; a CBL prior to initiating completion work; OH logs forwarded w/ CBL; NOI's submitted for remedial cement, completion & frac.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

Title to U.S.G. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representation, to any matter within its jurisdiction.

*See Instruction on Reverse Side

Date 12/28/2010
APPROVED
Date DEC 30 2010
WESLEY W. INGRAM
PETROLEUM ENGINEER

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
JAN 05 2011
NMOCD ARTESIA

**Slider 8 Federal 1H
30-015-38242
Devon Energy Production Company, LP
December 28, 2010
Conditions of Approval**

- 1. Operator changed the cement plan for the first stage without requesting approval from the BLM. New plan resulted in at least 300 fewer cubic feet of cement being pumped. Pursuant to the Conditions of Approval for the APD, any changes for casing or cement require prior approval and without said approval an Incident of Non-Compliance shall be issued.**
- 2. The operator set the production casing at 10,550 feet whereas the approved APD stated that the measured depth would be 11,279 feet. Since the approved APD is a contract between the BLM and the operator, any variation in length over 50 feet shall be submitted for approval.**
- 3. Operator shall have the completion rig on the well within 15 days of the oral approval. Operator is to notify the BLM that the rig has arrived.**
- 4. The open hole logs and CBL shall be reviewed by the BLM prior to any completion work on the well.**
- 5. All Notice of Intent sundries shall be approved prior to work commencing or a shutdown order shall be issued.**

WWI 122810