D-ARTESIA

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NM-0417696 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well

| X Oil Well Gas Well Other 8. Well Name and No. Lost Tank 4 Federal #20 2. Name of Operator 9. API Well No. Pogo Producing Company 3a Address 3b. Phone No. (include area code) 30-015-34918 10. Field and Pool, or Exploratory Area 432-685-8100 P. O. Box 10340, Midland, TX 79702 Wildcat Wolfcamp 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Eddy County, NM 1330' FNL & 510' FEL, Section 4, T22S, R31 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Deepen Water Shut-Off Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Casing Repair New Construction Subsequent Report Recomplete Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Intermediate Csg - Drld 12-1/4" hole to 3930'. TD reached @ 11:30 hrs 07/28/06. Ran 86 jts 9-5/8" 40# N-80 LT&C csg. Cmt'd w/ 1200 sks 35:65 Poz C @ 12.8 ppg followed by 200 sks Cl C + 2% CaCl2 @ 14.8 ppg. Plug down @ 02:00 hrs 07/30/06. Circ 141 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test to 3500#. Test csg to 1500# for 30 mins. TD & Production Csg - Drld 8-1/2" hole to 11,332'. TD reached @ 04:00 hrs 08/25/06. Logged well w/ Schlumberger. Ran 267 jts 7" 29# P-110 LT&C csg. Cmt'd 1st stage w/ 800 sks Cl H + add @ 15.6 ppg. Cmt'd 2nd stage w/ 2265 sks Cl C + add @ 14.1 ppg. Circ 92 sks to surface. Cmt'd 3rd stage w/ 275 sks 35:65:6 POZ @ 12.4 ppg followed by 100 sks Cl C Neat @ 14.8 ppg. Circ 110 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test to 7500# ok. Test csg to 1000# for 30 mins. Drld 6-1/8" hole to 12,774'. TD reached @ 12:00 hrs 11/04/06. Ran 37 jts 5" 23.2# liner. Cmt w/ 125 sks Cl H + add @ 15.6 ppg. Circ 35 sks to surface. Test csg to 6500# ok. CBL ran 11/18/06. TOC @ surface. 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) NMOCD ARTESIA Title Cathy Wright Sr. Eng Tech Signature ACCEPTED FOR RECORD Date 11/29/06 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to—any department States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.