Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD - Artese &
FORM APPROVED

	OMB NO. 1004-0135 Expires: July 31, 2010
æ	ise Serial No.

SUNDRY Do not use the abandoned we	NMLC028784A 6. If Indian, Allottee or Tribe Name					
	· · · · · · · · · · · · · · · · · · ·					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM88525X					
1. Type of Well		8. Well Name and No. BURCH KEELY UNIT 413				
Oil Well Gas Well Otl		LBOURN		9. API Well No.		
MARBOB ENERGY CORPOR	RATION E-Mail: dwilbourn@	DEBORA WI	ces.com		30-015-36209-00-X1	
3a. Address		3b. Phone No. (include area code) Ph: 575-748-6958			10. Field and Pool, or Exploratory GRAYBURG JACKSON SR-Q-GRE	
ARTESIA, NM 88211-0227						
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)			11. County or Parish, a	and State
Sec 24 T17S R29E SESE 25 32.81288 N Lat, 104.02031 V				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O			
Notice of Intent	Acidize	Dee	pen	Product	tion (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	_	ture Treat	Reclam	ation	☐ Well Integrity
Subsequent Report Subsequent Re	Casing Repair	□ New	ew Construction Reco		olete	Other Well Spud
Final Abandonment Notice	Change Plans	ge Plans Plug and Abandon		Tempor	arily Abandon	Well Spud
	Convert to Injection	Plug	ıg Back ☐ Water Disposal		Disposal	·,
If the proposal is to deepen direction Attach the Bond under which the work following completion of the involved testing has been completed. Final A determined that the site is ready for SPUD WELL @1630 MST OF 8 5/8 17# 3-55 STC CSG TC 10/23/10, GIRC 31 SX TO BIT W/10# BRINE - NO LOSS OF	ork will be performed or provided operations. If the operation rebandonment Notices shall be fifinal inspection.) N 10/22/10. DRLD 12 1/4' 339'. CMTD W/150 SX TNS. WOC 18 HRS. TSTD	e the Bond No. o esults in a multip led only after all " HOLE TO 36 THIXO, TAILE	n file with BLM/BIz le completion or rec requirements, include 34' 2130 MST 10 D IN W/300 SX	A. Required su ompletion in a ding reclamation D/22/10. RAI P+, PD @0	obsequent reports shall be new interval, a Form 316 on, have been completed, N 8 JTS ((357.23') 330 MST ON	filed within 30 days 0-4 shall be filed once
TD WELL @1345 MST ON 1 LTC CSG TO 4991'. CMTD W CIRC 275 SX TO BINS. WOO	I/800 SX HLPP, TAILED C 18 HRS. TSTD PLUG T	IN W/400 SX O 500# - HEL	P+ 50/50 POZ.	4995.61') 5 PD @0900	MST ON 11/09/10,	
should b	e 24#(?)			RECEIV	EU
2,000	,	4.		DEC 092	.010	
					SIRACCD AR	
14. I hereby certify that the foregoing i	s true and correct.	#07941 vorifica	l by the RI M Wel	I Information		And the state of t
Con	Electronic Submission # For MARBOB EN	IERGY CORPO	RATION, sent to	the Carlsba	d	
	nmitted to AFMSS for proc WILBOURN	essing by Nui		•	SISTANT - NM	
		· ·			,	
Signature (Electronic	Submission)		Date 11/19/2	2010		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT		JAMES A AMOS TitleSUPERVISOR EPS			Date 12/05/20	
conditions of approval, if any, are attachertify that the applicant holds legal or equicible would entitle the applicant to cond	uitable title to those rights in th		Office Carlsba	d		2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.