Form 3160-5 --- (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-Atesia OMB NO. 1004-0135

Expires: July 31, 2010

NMNM120349

SUNDRY NOTICES AND REPORTS ON WELLS				0349	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Al	llottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other				and No. FEDERAL COM 1	
2. Name of Operator Contact: CINDY COTTRELL MURCHISON OIL & GAS INC E-Mail: ccottrell@jdmii.com				o. 7003-00-X1	
3a. Address 3b. Phone No. (include area code) 1100 MIRA VISTA BLVD Ph: 972-931-0700 Ext: 109 PLANO, TX 75093-4698 Fx: 972-931-0701				Pool, or Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or	Parish, and State	
Sec 26 T16S R27E SENE 2285FNL 330FEL 32.89440 N Lat, 104.24206 W Lon				DUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, REPORT, OR (OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□. Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resu	-	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other Well Spud	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Well Spud	
	Convert to Injection	☐ Plug Back	■ Water Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 11/16/10 Spud well at 22:00 v 11/18/10 Drilled to 1410 ft. & 1 Texas Pattern Shoe 1 Jt. 9 5/8 in. 36# J-55 STC 1 Float Collar 1 ff 32 Jts. 9 5/8 in. 36# J-55 STC Total 1417 ft. Set casing at 1410 ft. Central	bandonment Notices shall be filed of inal inspection.) with 12 1/4 in. hole. ran 9-5/8 in. casing as follow 1 ft. 43 ft. 1. 1372 ft.	nly after all requirements, inclu	REC DEC	EIVED 0 9 2010 D ARTESIA	
14. Thereby certify that the foregoing is	s true and correct.	·			
	Electronic Submission #982	OIL & GA\$ INC, sent to th	e Carlsbad	· Complete of the	
Name (Printed/Typed) ARNOLD	1	PRESIDENT OPERATION			
Signature (Electronic	Submission)	Date 11/29/2	2010		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	94). - 447,594,594	
Approved By ACCEPT	JAMES A _{Title} SUPERV	AMOS ISOR EPS	Date 12/05/20		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	office Carlsba		2010		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				rtment or agency of the United	

Additional data for EC transaction #98221 that would not fit on the form

32. Additional remarks, continued

w/440 sx Extendacem-CZ, 13.5 ppg, 1.75 yield, 9.2 gal/sx. Tail cmt w/440 sx Halcem-C + 2% CaCl, 14.8 ppg, 1.35 yield, 6.39 gal/sx. Displaced w/106 bbls fresh water. Bumped plug w/500 psi over (1100 psi total), float held, circ 211 sx to pit. Plug down. WOC.

11/19/10 Cut off 9 5/8 in. csg, weld on wellhead. Nipple up BOP and test to 250 psi low & 5000 psi high. Test annular to 250 psi low & 2500 psi high. Held OK. WOC total of 20.75 hrs. Trip in hole w/8 3/4 in. bit and drill cement & float collar. Test csg to 1200 psi. Drill cement & csg shoe from 1375 ft. to 1410 ft. Resume drilling formation w/8 3/4 in. bit.

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No Property