

OCD-ARTESIA

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> <input type="checkbox"/> Gas Well <input type="checkbox"/> <input type="checkbox"/> Other		5. Lease Serial No. NMLC 068431
2. Name of Operator BOPCO, L. P.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 2760 Midland, TX 79702	3b. Phone No. (include area code) 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. NMNM 71016X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: NWNE, 810' FNL, 1980' FEL, Sec 21, T24S, R30E, Lat N32.208278, Lon W103.883487		8. Well Name and No. Poker Lake Unit #293H
		9. API Well No. 30-015-2548 3812
		10. Field and Pool, or Exploratory Area Nash Draw (Dela, BS, Avalon Sd)
		11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 09/01/2010. Drill 26" hole to 1,107'. Ran 26 jts 20", 133#, J-55 BTC csg set at 1,104'. Pumped 10 bbls FW followed by lead 2,450 sks of 65/35/6 "C" + additives (wt 1.91, yld 9.95) followed by tail 1,050 sks Class "C" + additives (wt 14.8, yld 1.36). Displace with 20 bbls FW, floats held. Circ 391 sks to half pit. WOC 30.5 hrs. Tested casing and 20" diverter BOP to 1000 psi - held ok. Tested choke manifold, chokes, kill lines, kelly cocks, and kelly safety valves, floor valves, and annular to 1000 psi high & 250 psi low. Drilled 17-1/2" hole to 2,765'. Drilled 12-1/4" hole to 3,860'. Ran 96 jts 9-5/8", 40#, J-55, LT&C, set at 3,859'. Pumped 10 bbls FW followed by lead 3150 sks 65/35/6 "C" + additives (wt 12.8, yld 1.9) followed by tail 375 sks Class "C" (wt 14.8, yld 1.35). Displace with 296 bbls FW. Bumped plug with 1500 psi - ok. Circ 1100 sks of cement to 1/2 frac tank. WOC 28 hrs. Tested BOP body, pipe rams, mud cross, kill line and valves, choke manifold, upper and lower kelly valves, stand pipe, mud lines, and floor safety to 3000 psi high & 250 psi low. Tested annular preventer to 2500 psi high & 250 psi low. Tested casing to 1500 psi - held ok. Drilled 8-3/4" hole to 8,095'. Ran 174 jts 7", 26#, N-80, LT&C, set at 8,089'. DV tool set @ 5,015'. Pumped 1st stage with 20 bbls FW spacer followed by lead 255 sks RSS Micro + additives (wt 10.5, yld 2.41) followed by tail 240 sks RSS Micro + additives (wt 13, yld 1.38). Displace with 150 bbls FW followed by 142 bbls mud. Bumped plug with 1500 psi - ok. Circ 56 sks of cement to surface. Pumped 2nd stage with 20 bbls FW followed by lead 550 sks RSS Micro + additives (wt 10.5, yld 2.42) followed by tail 120 sks Class "C" + additives (wt 14.8, yld 1.33). Displace with 50 bbls FW followed by 136 bbls mud. Bumped plug with 3250 psi - tool closed. Circ 142 sks of cement to surface. WOC 31 hrs. Tested BOP, choke manifold, blind rams, pipe rams, kill lines to 3000 psi high & 250 psi low, annular to 2500 psi high & 250 psi low, kelly valves, and floor valves to 3000 psi high & 250 psi low (Please see attached for continuation).

DEC 09 2010

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

Date

11/18/10

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

DEC 5 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARI SRAD FIELD OFFICE

(Instructions on page 2)

10B
B8X

Poker Lake Unit #293H Drilling Operations Sundry Continued...

Drill 6-1/8" 1st lateral hole to 13,240' MD (7,638' TVD). Ran 105 jts 4-1/2", 11.6#, HCP-110, casing set at 13,190', top of liner at 7914'. POH, run back in with whipstock assembly set at a depth of 6980'. Kick off, mill window and drill 6-1/8" 2nd lateral hole to 13,419' MD (7,502 TVD). Retrieved whipstock then ran 128 jts 4-1/2", 11.6#, HCP-110, 4 jts 13.5#, HCP-110, set at 13,365', Baker hook hanger system with top of system at 6,911'. Installed tubing head and tested to 1500 psi - ok. Rig released on 11/03/2010.