

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34409
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SM Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. A Street, Bldg 7, Suite 200 Midland,, TX 79705		7. Lease Name or Unit Agreement Name Parkway Delaware Unit
4. Well Location Unit Letter <u>I</u> : 1980 feet from the <u>S</u> line and <u>430</u> feet from the <u>E</u> line Section <u>35</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number 707
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 154903
		10. Pool name or Wildcat Parkway; Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Convert to Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/14/2010 - 10/18/2010 Recomplete to water injection well

PDU 707 was converted from production to water injection. Removed production equipment. RIH w/ bit. DO CIBP 4177-4180 drill and clean out to PBTD (4534'). Acidize existing perms 4070'-4252' (119 holes) w/ 5000 gals 15% NEFE acid and 400 gals Xylene. Set RBP @ 4065'. Spot 500 gals of 15% NEFE acid. Perf Delaware A and B f/ 3972-3982' (11 holes), 3988-3996' (9 holes), 4004-4014' (11 holes), and 4024-4036' (9 holes). Broke down new perms with spot acid. Frac new perms with 30,618 gals 25# XL gel and 62, 480# 16/30 sand. Remove RBP. Clean out to 4524'. RIH w/4 1/2" nickel plated Arrowset IX pkr and 124 jts. 2 3/8" IPC (TK70) tbq. Set pkr @ 3956' and test to 500 psig for 15 mins. Ok. RDMO. Well ready for injection.

11/4/2010 Successful MIT. Chart attached.

RECEIVED

DEC 06 2010

NMOCD ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donna Huddleston

TITLE Engineering Tech

DATE 12/03/2010

Type or print name Donna Huddleston

E-mail address: dhuddleston@sm-energy.com

PHONE: (432)688-1789

For State Use Only

APPROVED BY:

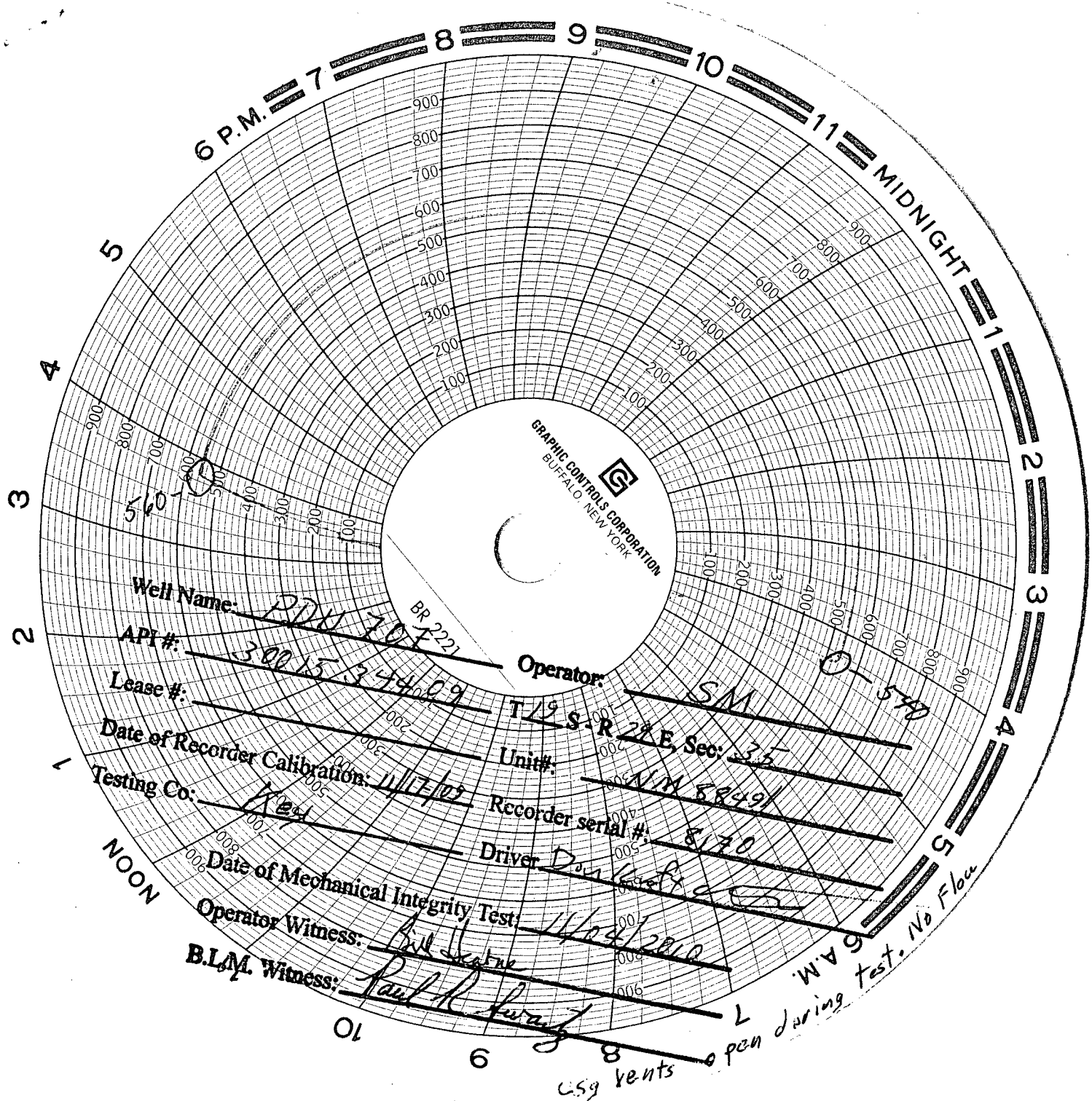
Robert [unclear]

TITLE

Compliance Officer

DATE 12/9/10

Conditions of Approval (if any):



Well Name: PDU 301

API #: 3001534409

Lease #: BR 2221

Date of Recorder Calibration: 11/17/02

Testing Co: Key

Date of Mechanical Integrity Test: 11/04/2010

Operator Witness: Bill Heane

B.L.M. Witness: Paul R. Swartz

Operator: SM

Unit#: T19 S. R 22 E, Sec: 35

Recorder serial #: NH 88491

Driver: Don Galt

6 A.M. No Flow

6.59 vents

open during test. No Flow