

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. Freport Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-05098
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. LC 029435 A
7. Lease Name or Unit Agreement Name J.L. Keel "A"
8. Well Number 10
9. OGRID Number 6137
10. Pool name or Wildcat Grayburg Jackson SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 Travis St., Suite 5100, Houston, Tx 77002	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>7</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3711'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

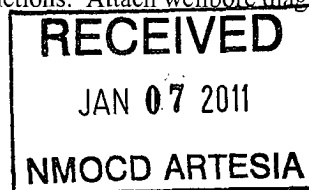
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.



We were denied on 12/9/10 – Resubmitting with work performed to repair well.

10/11/2010

MIRU, NUBOP, Release injection packer and TOO H with tubing/packer. PU bit/scraper and tag for fill @ 2817'. Clean out well to 3580'. PU RBP and packer to pump acid. Set RBP @ 3578' and Packer at 2819' and pump 1500 gallons of 15% HCl with 300 gallons of xylene. Flowed the well back to frac tank. TOO H with RBP and Packer. TIH with tubing from derrick and injection packer and set packer at 2759'. J-off packer to circulate packer fluid. J-on to packer and pressure test casing to 500 PSI, casing held pressure. RDMO on 10/20/2010.

Completed MIT with witness on 11/9/2010 and returned to injection with an initial rate of 200 BWPD on 11/9/2010.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Scarborough TITLE Field Admin III DATE 1/6/2011

Type or print name Tammy Scarborough E-mail address: tscarborough@linnenergy.com PHONE: 432-366-1557

For State Use Only

APPROVED BY: Ruth Inae TITLE Compliance Officer DATE 1/13/11

Conditions of Approval (if any):