

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-05255

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
LC 031844

7. Lease Name or Unit Agreement Name
Fren Oil Co

8. Well Number 7

9. OGRID Number 6137

3. Address of Operator
600 Travis St., Suite 5100, Houston, Tx 77002

10. Pool name or Wildcat
Grayburg

4. Well Location

Unit Letter N : 990 feet from the South line and 2970 feet from the East line
Section 19 Township 17S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3579' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

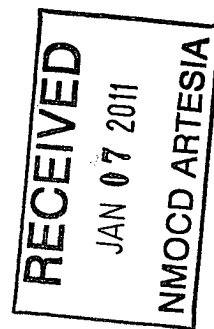
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-delivery notice

Workover start date: 6/7/2010

MIRU. NDWH and NUBOP. Attempted to TOOHH with packer, but the safety collar backed off of packer. Screwed back into safety collar. Pulled uphole, but tubing parted while TOOHH. Tubing parted 6' from surface. Replaced tbj jt. Fished tubing and continued TOOHH w/tbg. PU tbg, packer & RBP and tested from 2700' To surface at 500 psi and csg held pressure. TOOHH w/RBP and packer. PU fishing tools to retrieve injection Packer and attempted to fish packer with no success. Pushed injection packer down to 3043'. TOOHH with Fishing tools. PU new injection packer - re-ran tbg from the derrick (87 jts), set packer and circulated fluid. End date 6/14/2010

Passed MIT on 8/9/2010. Started inj on 8/9/2010 at a rate of 100 BWPD @ 1050 psi



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Scarborough TITLE Field Admin DATE 1/5/2011

Type or print name Tammy Scarborough E-mail address: tscarborough@linenergy.com PHONE: 432-366-1557

For State Use Only

APPROVED BY: Richard Irwin TITLE Compliance Officer DATE 1/13/11

Conditions of Approval (if any):