Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 October 13, 2009
bistrict 1 rgy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		VELL API NO.	
District 11 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-005-63751	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		v. State on te das Bease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name LL&E "B" Federal
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 5
2. Name of Operator			9. OGRID Number
Roswell Operating LLC 3. Address of Operator			10. Pool name or Wildcat
PO Box 2769, Hobbs, New Mexico 88241		West Pecos Slope Abo	
4. Well Location			
Unit Letter O: 840 feet from the SOUTH line and 1980 feet from the			
EASTline			
Section 1 Township 6S Range 22E NMPM County CHAVES			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			c.)
1			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER.	רח	OTHER: Con	wart to SIMD, basis islantias
OTHER:			vert to SWD, begin injection.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU JWS 5/24/10. 1] Squeeze Abo perforations [2889'-2907'] w/ 100 sx Class C.{5/25/10} 2] Drill out, test squeeze to 600 psi.[5/26/10] 3] Clean out to PBTD @4395'.[5/27/10 - 5/28/10] 4]TIH w/ 2-7/8" IPC tubing to 4,186". [Perforations 4,242'- 4,382'] [6/1/10] 5] Circulate hole w/ packer fluid. Acidize w/ 5,000 gallons 15% DINE acid. [6/1/10] 6] MIT test 350 psi for 30 minutes witnessed by Richard Inge. NMOCD.[6/2/10] 7] Begin injection June 24, 2010.			
Spud Date:	Rig Release D		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Bleef Afrac TITLE Manging Meanher DATE 7/6/10			
Type or print name M.Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-392-1236 For State Use Only			
APPROVED BY: FULLAND (NOW TITLE COMPUTATIONS OF Approval (if any):			
			Coch
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