Form 3160-5 (August 2007)

OCD-ARTESIA **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

NM24160

Do not use this f abandoned well.	6. If Indian, Allottee or	r Tribe Name				
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				NM88491X		
X Oil Well Gas W	8. Well Name and No. Parkway Delaware Unit #511					
2. Name of Operator SM Energy Company	9. API Well No. 30-015-33073					
3a. Address	10. Field and Pool or Exploratory Area					
3300 N. A Street, Bldg 7, S	Parkway;Delaware					
4. Location of Well (Footage, Sec., T.,	11. Country or Parish, State					
Sec. 35-T19S-R29E 2570' FSL & 2225 FEL				Eddy Co.		lew Mexico
	K THE APPROPRIATE BOX(I	ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Recl	amation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Reco	mplete	X Other Add P	erfs
	Change Plans	Plug and Abandon	Tem	porarily Abandon	- 	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal		
13. Describe Proposed or Completed Of the proposal is to deepen directions. Attach the Bond under which the variable following completion of the involvatesting has been completed. Final determined that the site is ready for 10/20/2010 - 11/4/2010 Respectively. PDU 511 had perfs added CIBP @ 4180'. Acidize exist NEFE HCL. Perf Delaward down new perfs w/ spot ac Clean down to PBTD (4180 3940-3950' perfs w/1000 g	ally or recomplete horizontally, gover will be performed or provided operations. If the operation represents the operation of Abandonment Notices must be firefinal inspection.) becomplete in Delaware A in the Delaware A and Besting perfs 4080-4146' (e. A and B 3940-3950' (1) id. Frac new perfs w/ 270'). Ran after frac GR. N	give subsurface locations and le the Bond No. on file with I esults in a multiple completion iled only after all requirement A and B 3 sands. Removed pt 30 holes) w/ 1700 ga 10 holes), 3973-3983'7,575 gals 25# XL gel to treatment in 3940-	measured as BLM/BIA. From or recomputs, including roduction Is petrol-1 (10 holes 44,480 # 3950' or 4	equipment. RIH (a) soft Repuired subsequent repuletion in a new interval, reclamation, have been requipment. RIH (a) soft RBP @ 40 s), and 4000-4004 set 1000-4004. Set 1	fall pertinent markers a forts must be filed within, a Form 3160-4 must be completed and the open w/ bit clean down 050'. Spot 1000 g 4' (4 holes). Broke and. Remove RBF RBP @ 3965'. Ac	to als e idize
equipment. Place well back	k on production.			Constituted annual		
				F7		S 1

NMOCD ARTERIA

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Donna Huddleston	Title Engineering Tech	1				
Signature Domne Anddlestn	Date 12/03/2010	ACCEPTED FOR RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		DEC 1.8 2010				
	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.		RIPEALL OF LAND MANAGEMENT				
		T DUNEAU/OF LAND IMANAGEMENT I				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any po		make to any department or agency-of the United States any fal				
fictitious or fraudulent statements or representations as to any matter within its jurisdictio						

(Instructions on page 2)