Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTER OF THESIA

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

	form for proposals to di Use Form 3160-3 (APD)				
SUBMIT IN TRIPLICATE – Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well		NM8849	─ NM88491X		
Oil Well Gas Well X Other		NFC 22 201	O WILLY TAI		
2. Name of Operator		I IIF (, AB CO	Parkway Delaware Unit #206		UIIII #200
SM Energy Company		1 ART	ARTESIA 30-015-34128		
3a. Address		Phone No finclude area co	de) 10. Field and	Pool or Explora	atory Area
3300 N. A Street, Bldg 7,	70(\$432)688-1789		Parkway;Delaware		
4. Location of Well (Footage, Sec., T. Sec. 35-T19S-R29E			11. Country or Parish, State		
1000' FNL & 2452 FEL (UL:B)			Eddy Co	J	New Mexico
12. CHE	CK THE APPROPRIATE BOX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT (OR OTHER DA	ATA
TYPE OF SUBMISSION	ON TYPE OF ACT				
Notice of Intent	Acidize	☐ Deepen	Production (Start/Re	sume)	Water Shut-Off
Troutee of Mich	· Alter Casing	Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	Change Plans	Plug and Abandon	Temporarily Abando	n	
Final Abandonment Notice	X Convert to Injection	Plug Back	Water Disposal		
PDU 206 9/22/2010-11/30/2010 Red PDU 206 was converted for 4029' and 4112'. Clean out exitisting perfs w/ 4000 gar Found leak at 3869'-3902'. Pressure test to 1730#. No Broke down new perfs w/ Remove RBP and clean of Acidized 3996-4000' and 4 Set RBP @ 3938' and set TOH w/ RBP and pkr. TIH 30 min. No pressure loss.	complete to water injection orm production to water in it to 4516' PBTD. Perf 412 ls. 15% NEFE HCL and 4 . Set retainer @ 3770'. So bleed off. Perf 3950-396 24 bbls 2% KCL. Frac nev ut. Run after frac GR. No 1026-4042 perfs w/ 2200 g pkr @ 3865'. Test previou w/ 4 ½" arrowset 1X pkr.	n well and casing leading leading. Removed possession Removed possessi	ak repair roduction equipment nd 4142-4152' (11 h RBP @ 4081'. Well 00 sxs. Gmt. DO ce 4000' (5 holes), and als 25# XL gel and 3 perfs. Set RBP @ 40 L and 300 gals Xyleicsg. Leak to 2100#	at. RIH w/ bioles). Acidi lbore failed ment-and-rad 4026-4042 80,087# 16/080 and pkrne. Remove for 15 min.	it DO CIBP @ ze new and to hold pressure. etainer: (17 holes). 30 sand. (2) 3980. e RBP and pkr. No bleed off.
11/30/2010 Successful MI 14. I hereby certify that the foregoing is	T Chart attached true and correct. Name (Printed/Type	ed)			
Donna Huddleston		Title Engine	eering Tech	PM-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	
Signature Work du	iddlet	Date 12/13/2	2010	CCEPT	ED FOR RECOR

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

Title

Office

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements Or representations as to any matter within its jurisdiction.

Approved by

AU OF LAND MANAGEMENT

BURF

