

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
660' FSL 660' FWL M SEC 25 T24S R31E  
BHL: 330 FNL & 660 FWL D SEC 25 T24S R31E

5. Lease Serial No.  
NMNM-0121121

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
Cotton Draw Unit 110

9. API Well No.  
30-015-36406

10. Field and Pool, or Exploratory  
Paduca; Delaware

11. County or Parish State  
Eddy NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

10/2/10 - MIRU Ashton Oilfield Rig & spud well and set surface csg.  
10/4/10 - TD 17 1/2" hole @ 900'. RIH w/ 23 jts 13 3/8" 48# H-40 STC csg and set @ 900'.  
10/5/10 - RU BJ lead w/ 650 sx C @ 13.5 ppg, S/C + 2% CACL + 1/8#CF + 4% Gel, Yld 1.75 cf/sx. Tail w/ 260 sx C @ 14.8 ppg + 2% CACL + 1/8#CF. Circ 368 sx to surf. WOC. Install csg head, test 385#, good/FCC. Rlse Rig.  
10/29/10 - Notified (BLM Bob Hotchkisson) to test BOP & commence operations. Test 3000# high, 250# low, ok. MIRU McVay rig.  
11/2/10 - TD 12 1/4" hole @ 4395'. RIH w/ 70 jts 9 5/8" 36# J-55 LTC csg and 33 jts 9 5/8" 40# LTC csg and set @ 4395'. RU BJ & lead w/ 1050 sx 35:65 POZ CI C + 5% 0.25% FL-52 + 0.25% SMS + 5% NACL + 0.125#/sx CF. Yld 2.04 @ 12.5 ppg. Tail w/ 300 sx 60/40 POZ CI C + 5% MPA-5 + 0.3% SMS + 5% NACL + 0.125#/sx CF, Yld 1.37 @ 13.8 ppg. Circ 385 sx to surf. Notified (Legion BLM) of intent to cmt/ test BOP.  
11/4/10 - Test 250/5000#, good. TOC @ 4347'. Test csg to 1500#, 30 mins.  
11/20/10 - 11/21/10 TD 8 3/4" hole @ 12,400'. RIH w/ 175 jts 5 1/2" 17# N-80 LTC csg & 106 jts 17# N-80 BTC csg set @ 12,400'. RU BJ 1st stage lead w/ 350 sx H. Tail w/ 1100 sx 50:50 POZ. 2nd stage lead w/ 410 sx CI C and tail w/ 150 sx 60:40 POZ.  
11/22/10 - Rlse rig @ 08:00.

DUT @ ? TOC @ ?

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699 Title Regulatory Analyst Date 12/9/2010

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

File to U.S.G. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

