

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330 FSL 1650 FEL O SEC 34 T24S R31E
BHL: 339 fml & 1650 FEL

5. Lease Serial No.
NM-037489

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Cotton Draw Unit 115H

9. API Well No.
30-015-37440 32898

10. Field and Pool, or Exploratory
Cotton Draw, Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other <u>Drilling Operations</u>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has

9/21/10 - MIRU and spud well with Ashton Oilfield Services.
9/29/10 - 9/30/10 - TD 17 1/2" hole @ 758'. RIH w/ 19 jts 13 3/8" 48# H-40 STC csg & set @ 758'. CHC. RU BJ & lead w/ 310 sx CI C. Tail w/ 250 sx C @ 14.8 ppg. Circ 291 sx to pit. WOC. RD BJ. Test to 285#, good. Rlse rig.
10/10/10 - 10/11/10 - MIRU H&P, test 1200# for 30 mins, good.
10/15/10 - TD 12 1/4" hole @ 4290'. RIH w/ 71 jts 9 5/8" 36# J-55 LTC & 40 jts 9 5/8" 40# J-55 LTC and set @ 4290'. RU BJ & lead w/ 1200 sx C Yld 2.04 cf/sx. Tail w/ 300 sx C. Yld 1.38 cf/sx.
11/2/10 - TD 8 3/4" hole @ 13,263. RIH w/ 182 jts 5 1/2" 17# P-110 LTC and 105 jts 5 1/2" 17# P-110 BTC csg and set @ 13,263'.
11/5/10 - RU BJ 1st stage lead w/ 450 sx CI H. Yld 2.00 cf/sx. Tail w/ 1325 sx CI H. Yld 1.28 cf/sx. 2nd stage 1450 sx C Yld 2.88 cf/sx.
11/6/10 - Test 3140#, good.
Rlse rig @ 15:00.

DUT & TOC @ ?

Signed Judy A. Barnett Name Judy A. Barnett X8699 Title Regulatory Analyst Date 12/9/2010

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Use of U.S. Government, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

