Submit 1 Copy To Appropriate District Office	ice State of Ivew Iviextee			Form C-103 October 13, 2009	
District I EI 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II	District II				
District III	District III 1220 South St. Francis Dr.		5. Indicate Type of STATE	Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Townsend 28		
1. Type of Well: Oil Well Gas Well Other			8. Well Number		
2. Name of Operator			9. OGRID Number		
Devon Energy Production Company, LP  3. Address of Operator			6137  10. Pool name or Wildcat		
20 North Broadway, Oklahoma City, OK 73102 405.552.4615			Carlsbad; Morrow South (Pro Gas)		
4. Well Location					
Unit Letter C: 1310 feet from the					
	ownship 22S Rang			NMPM	
	levation <i>(Show whether DR,</i> KB; 3128' GL	RKB, RT, GR, etc.,			
12. Check Approp	riate Box to Indicate N	ature of Notice,	Report or Other I	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
<del></del>	<del>_</del>		_	ALTERING CASING 🔲	
				P AND A	
PULL OR ALTER CASING   MULT	IFLE COMPL	CASING/CEIVIEN	1 10 D		
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Proposed Plug & Abandonment			R	ECEIVED	
1. MIRU. TIH w/ tbg, tag 11540' PB3	FD and circulate hole w/9.5	# mud.		JAN 19 2011	
2. Spot 50 sx cmt (505') at 11540' PBTD. (Calc. TOC at 11035'. Top of Morrow perfed at 11374')					
\$\frac{\pmathcal{2}}{\pmathcal{2}}\$. Spot 50 sx cmt (505') at 11540' PBTD. (Calc. TOC at 11035'. Top of Morrow perfed at 11374') \$\frac{\pmathcal{2}}{\pmathcal{2}}\$. Spot 25 sx cmt (250') at 8070'. (Calc. TOC at 7820') (DV tool @ 8018') \$\frac{\pmathcal{2}}{\pmathcal{2}}\$. Spear 5-1/2" csg above part at 2904'. TOOH and lay down 5-1/2" casing.					
5. Spot 130 sx cmt 50' below casing part/stub at 2954'.					
4. WOC and TAG. (Calc. TOC at 2530'.) (Min allowed TOC at 2580'. 9-5/8" shoe at 2630')					
7. Circ approx 125 sx cmt from 374' t 8. Cut csg strings off 3' BGL. Set dry		e at 324')	Notify	OCD 24 hrs. prior	
6. Cut esg strings on 3 Bob. Set thy	note market. RDIVIO.			iny work done.	
Spud Date:	Rig Release Da	ate:			
X-WAC Ta-			`		
X - WOC Tag  I hereby certify that the information above is	s true and complete to the be	est of my knowledg	ge and belief.		
SIGNATURE ROMMI Sfac	•				
Type or print name _Ronnie Slack For State Use Only	E-mail address:Ronnie. is c	raval Granied provide Stack advin.com_ omplete by	ding work PHONE: _405.55 <b>/207</b> /	2.4615	
ADDROVED BY, IN TOUR	TITLE	/ /	ראת	E 1/26/2011 Vaware 2078')	
Conditions of Approval (if any): * 109				(	
* > 100 CMT flug. (wolfcomp	8297.	* ( )	00 CMT ( Dei	aware ruis j	
100' cmt Plug (Bone Spr	ings - 5394')				
Conditions of Approval (if any): * Tag  * 100' CmT Plug. (Wolfcump  100' cmT Plug (Bone Spr  # - 250' cmT Plug - 490	<i>c'</i>		<del> </del>		



