

Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008
		WELL API NO. 30-015-36457
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name KOOL AID STATE
2. Name of Operator COG Operating LLC		8. Well No. 11
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		9. Pool name or Wildcat Empire; Glorieta-Yeso 96210
4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		
10. Date Spudded 8/28/10	11. Date T.D. Reached 9/3/10	12. Date Rig Released 9/4/10
13. Date Completed (Ready to Produce) 9/24/10		14. Elevations (DF and RKB, RT, GR, etc.) 3714' GR
15. Total Measured Depth of Well 5454		16. Plug Back Measured Depth 5393
17. If Multiple Compl. How Many Zones?		
18. Producing Interval(s), of this completion - Top, Bottom, Name YESO		19. Was Directional Survey Made NO
20. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		21. Was Well Cored
22. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8	32	267
5 1/2	17	5441
23. LINER RECORD		24. TUBING RECORD
SIZE	TOP	BOTTOM
25. Perforation record (interval, size, and number)		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4350 - 4550 1 SPF, 26 holes OPEN		DEPTH INTERVAL
4620 - 4820 1 SPF, 26 holes OPEN		AMOUNT AND KIND MATERIAL USED
4890 - 5090 1 SPF, 26 holes OPEN		4350 - 4550 See Attachment
		4620 - 4820 See Attachment
		4890 - 5090 See Attachment
27. PRODUCTION		
Date First Production 9/29/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. Or Shut-in) Producing		
Date of Test 10/9/10	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	117	195
		644
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.) 39.0
28. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By Kent Greenway
29. List Attachments Logs, C102, C103, Deviation Report, C104		
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
31. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
	Chasity Jackson	Agent for COG
E-mail Address	Date 10/12/10	
cjackson@conchoresources.com		

KOOL AID STATE # 11
API#: 30-015-36457
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4350 - 4550	Acidize w/ 2,780 gals acid
	Frac w/115,301 gals gel,140,139# 16/30 White Sand,
	27,582# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4620 - 4820	Acidize w/ 3,500 gals acid.
	Frac w/125,784 gals gel,147,851# 16/30 White Sand,
	35,518# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4890 - 5090	Acidize w/ 2,500 gals acid.
	Frac w/125,878 gals gel,147,396# 16/30 White Sand,
	35,279# 16/30 Siberprop.

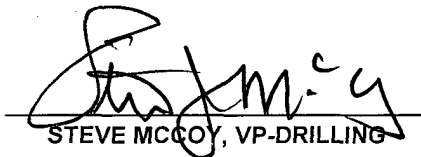
OPERATOR _____ COG _____
WELL/LEASE Kool Aid State 11
COUNTY Eddy

30-015-36457

STATE OF NEW MEXICO
DEVIATION REPORT

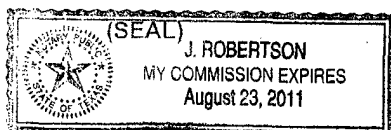
267	0.49
669	0.25
1115	0.50
1592	1.00
2069	0.75
2545	0.63
3021	1.37
3496	0.25
3972	0.62
4448	0.62
4923	0.55
5454	0.63

SIGNED BY:


STEVE MCCOY, VP-DRILLING

STATE OF TEXAS
COUNTY OF MIDLAND

ON THIS 13th DAY OF October, 2010, BEFORE ME, J ROBERTSON, A NOTARY
PUBLIC, PERSONALLY APPEARED STEVE MCCOY, WHO ACKNOWLEDGED AND EXECUTED
THIS DOCUMENT. WITNESS MY HAND AND OFFICIAL SEAL.




NOTARY PUBLIC