<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

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Title:

Date:

11/4/10

State of New Mexico Energy, Minerals & Natural Resources

Revised October 15, 2009

Form C-104

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit one copy to appropriate District Office			
	I.	REQUE	EST FO				нон	RIZATION	тот	RANSI	PORT
Operator na	Address			² OGRID Number							
COG Operating LLC 2208 W. Main Street							229137 3 Reason for Filing Code/ Effective Date				
Artesia, NM 88210						Connected - NW					
⁴ API Number ⁵ Pool Name									ol Code		
30 - 015-37				Cedar Canyon; Bone Spring			,	se .	11520		
⁷ Property Code 308062 308 8 Property Name				ne Morning Federal				⁹ Well Number			
	rface Lo		7		11101111-19						
1 1 -		0			North/South Line North				West line	County	
E 8 24S 29E 11 Bottom Hole Location				1980 No				330		West Eddy	
Ul or lot no.	ttom Ho			Lot Idn I	Past from the	Talouth/South	Lina	Feet from the	Foet/	West line	County
H H	Section 8	Township 24S	Range 29E	Lot lan 1	2332	North/South North	Line	325		west line East	Eddy
12 Lse Code		cing Method	14 Gas Co		¹⁵ C-129 Pern	1	16 C	C-129 Effective			29 Expiration Date
F.	C	Code F	Da 11/3	ite		,					•
III. Oil a	nd Gas										
18 Transport					¹⁹ Transpor						²⁰ O/G/W
OGRID				and Address							
15694				Navajo Refining Company P.O. Box 159							O
	4.0			Artesia, NM 88211-0159							The state of the s
241472						Gas Services, Ltd G					G
					Commerce S	Street – Ste 7					
Yang Yang					Ft. Worth,	TX 76102					graphic control of the control of th
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		etion Data		7 23	³ TD	24 PBTD	NM	NOV 05 20 OCD ART	10 ESIA		
IV. Well 21 Spud Day 5/22/10		etion Data ²² Ready I 9/3/10	Date	1	³ TD 2023'	²⁴ PBTD 11638'	NM	NOV 05 20	10 ESIA		²⁶ DHC, MC
²¹ Spud Day 5/22/10		22 Ready l	Date ()	1	2023'		NM	NOV 0 5 20 OCD ART 25 Perforat 7800-120	10 ESIA		
²¹ Spud Day 5/22/10	te	22 Ready l	Date () ²⁸ Casing	12 g & Tubing	2023'	11638'	NM	NOV 0 5 20 OCD ART 25 Perforat 7800-120	10 ESIA	³⁰ Sack	26 DHC, MC
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21 Spud Dat 5/22/10 27 Ho 17 12 8 3	te	²² Ready I 9/3/10	Date 0 28 Casing 1 7"	12 3 & Tubing 13 3/8" 9 5/8" & 5 1/2"	2023' g Size	11638' ²⁹ Dej 32 27	NM pth Se 23' '98'	NOV 05 20 OCD ART 25 Perforat 7800-120	ions 23'	30 Sack 35 11 00 sx (TC	26 DHC, MC 48 Cement 50 sx 100 sx DC@2100' TS)
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Approval Date: