Date:

11/22/10

Phone:

432-686-3087

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210

riate District Office

District III 1000 Rio Brazos	Rd., Azt	ec, NM	87410					on Divisi Francis				Sub	mit to A	ppropri	ate District	Copie
District IV 1220 S. St. France	cis Dr., S	anta Fe,	NM 875	505				M 87505						1 ame	ENDED RE	POR
	I.						-	AND AU		RIZA	ΓΙΟΝ	TO	TRAN	_		·
<sup>1</sup> Operator n	ame and		ess					<sup>2</sup> OGRID Number								
		55		OG Opera Texas Av	_		300	<sup>3</sup> Reason for Filing Code/ Effective Date							Date	
			M	idland, T	-	1		NW effective 11/6/10								
<sup>4</sup> API Number   <sup>5</sup> Pool Name   Empire								Gloriesa Yeso, East				<sup>6</sup> Pool Code 96610				
<sup>7</sup> Property C	<u>·</u>		8 Prop	erty Nan	1e							<sup>9</sup> Well Number				
302	495							Federal				_	29 —			
	rface I										T I					
UI or lot no. Secti F 17		•		Range Lot.Idn   29E		1		e North/South Line North		Feet from the 2300		East/West lin West		ne	County	
L		Hole Loca				1890		NOI	un	231	2300				Eddy -	
UL or lot no.	Section F.		vnship	Range	Lot Idn	Fee	t from the	North/So	uth line	Feet fr	om the	East	/West lii	ne	County	
			•		200 1411										<del></del>	
12 Lse Code 13 Pr		oducing Method		14 Gas Connection		15 (	C-129 Peri	mit Number		C-129 Effective		e Date 17		C-129 Expiration Date		
81		Code P		Date 11/6/10												
III. Oil a	and Ga	s Tra	nspor								***************************************		- <del>J</del>			
<sup>18</sup> Transpor OGRID	ter	19 Transporter Name and Address						POD	/G		<sup>22</sup> P	<sup>22</sup> POD ULSTR Location and Description				
		Maria			<del></del>	· . D:		2510					and De	escriptio	on	
15694		Navajo Refining Co. Pip			peline Div.		1212510		О							
						u.				1 1			· · · ·			
036785		DCP Midstream					121	2530	G							
7.1								151								
W		:									,	RECEIVED				
April 1987							· · · · · · · · · · · · · · · · · · ·						DEC 0 6 2010			
													NMOCD ARTESIA			
IV. Prod	luced \	Water					Control of								8 · · · · · · · · · · · · · · · · · · ·	
<sup>23</sup> POD	2550		<sup>24</sup> POD	ULSTR	Location	and	Descriptio	n								
V. Well		letion	Data										MM.24			
25 Spud Da			Ready	Date	ate 27 TI			28 PB	TD	TD 29 Pe		ions		<sup>30</sup> D	НС, МС	
9/30/10		11/6/				547		542				7 - 5210				
<sup>31</sup> Ho	ole Size	e <sup>32</sup> Casing			& Tubing Size			<sup>33</sup> Depth S		et			<sup>34</sup> Sacks Cement			
17	7-1/2				13-3/8							950				
	8-5/8											400				
7-7/8			5-1/2				5463						900			
					2-7/8				4977							
VI. Well	Test I													· · · · · · · · · · · · · · · · · · ·		
<sup>35</sup> Date New Oil 11/14/10		36 Gas Delivery Date 11/14/10			<sup>37</sup> Test Dat 11/19/10			<sup>38</sup> Te	st Length 24		<sup>39</sup> Tbg. Pres 70		ssure 40 Csg. Pressure 70		e	
41 Choke Size		<sup>42</sup> Oil			43	<sup>43</sup> Water		44 G		Gas		45 AOF		46 Test Metho		d
		116			462							p				
<sup>47</sup> I hereby cert been complied complete to the Signature:	with an	d that	the info	rmation gi	ven above	Divisi e is tr	ue and	Approved b		OIL CO	ONSERV	VATIO	ON DIVIS	SION 1		
Printed name:		Title:														
Title:		Dist of Orylew														
	·····	Α	gent for	r COG				Approval D	ate.	sian 2	a zul	J:				
E-mail Addres		ckson@	geonche	oresources	.com											

