

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37537
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. V-7291 and V-7317
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Maduro BOZ State Com.
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>10</u> Township <u>25S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3178'		9. OGRID Number 025575
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat WILDCAT 6-02 5252715A; BOVEY ARIMA
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐

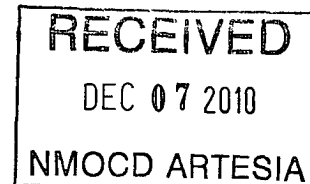
OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Bottom hole location for this well is Section 10, T25S-R27E, Unit M. 660' FSL and 330' FWL.
Yates Petroleum Corporation respectfully requests permission to omit the pilot hole on this well.
It is also requested that the target formation be changed to 8,160' TVD. New directional plan is attached.

Thank-you,



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jeremiah Mullen TITLE Well Planning Technician DATE 12/6/10

Type or print name Jeremiah Mullen E-mail address: jmulen@yatespetroleum.com Telephone No. 575-748-4378

For State Use Only
APPROVED BY: [Signature] TITLE Geologist DATE 12/14/2010
Conditions of Approval (if any):

COX

Co: Yates Petroleum Corporation
 Drillers: 0
 Well Name: Maduro BOZ State Com. #1H
 Location: 0

Units: Feet, ° 1100ft
 Elevation:
 Northing:
 Easting:

VS Az: 270.00
 Tgt Radius: 0.00
 Tgt N/S: 0.00
 Tgt E/W: -4620.00
 Tgt TVD: 8160.00
 Tgt MD: 0.00
 Tgt Displ.: 0.00
 Method: Minimum Curvature

No.	MD	CL	Inc.	Azi	TVD	VS	N/S	E/W	BR	WR	DIS	Comments
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Castille
1	520.00	520.00	0.00	360.00	520.00	0.00	0.00	0.00	0.00	0.00	0.00	Top of Salt
2	720.00	200.00	0.00	360.00	720.00	0.00	0.00	0.00	0.00	0.00	0.00	Base of Salt
3	2120.00	1400.00	0.00	360.00	2120.00	0.00	0.00	0.00	0.00	0.00	0.00	Bell Canyon
4	2350.00	230.00	0.00	360.00	2350.00	0.00	0.00	0.00	0.00	0.00	0.00	Cherry Canyon
5	3180.00	830.00	0.00	360.00	3180.00	0.00	0.00	0.00	0.00	0.00	0.00	Brushy Canyon
6	4420.00	1240.00	0.00	360.00	4420.00	0.00	0.00	0.00	0.00	0.00	0.00	Brushy Canyon MKR
7	5650.00	1230.00	0.00	360.00	5650.00	0.00	0.01	0.00	0.00	0.00	0.00	Bone Springs
8	5820.00	170.00	0.00	360.00	5820.00	0.00	0.01	0.00	0.00	0.00	0.00	1st Bone Springs
9	6780.00	960.00	0.00	360.00	6780.00	0.00	0.01	0.00	0.00	0.00	0.00	2nd Bone Springs
10	7310.00	530.00	0.00	360.00	7310.00	0.00	0.01	0.00	0.00	0.00	0.00	KOP
11	7682.54	7682.54	0.00	270.00	7682.54	0.00	0.01	0.00	0.00	-1.17	0.00	
12	7700.00	17.46	2.10	270.00	7700.00	0.32	0.01	-0.32	12.00	0.00	12.00	
13	7800.00	100.00	14.10	270.00	7798.82	14.38	0.01	-14.38	12.00	0.00	12.00	
14	7900.00	100.00	26.10	270.00	7892.56	48.67	0.01	-48.67	12.00	0.00	12.00	
15	8000.00	100.00	38.10	270.00	7977.12	101.71	0.01	-101.71	12.00	0.00	12.00	
16	8100.00	100.00	50.10	270.00	8048.81	171.17	0.01	-171.17	12.00	0.00	12.00	
17	8200.00	100.00	62.10	270.00	8104.49	254.01	0.01	-254.01	12.00	0.00	12.00	
18	8300.00	100.00	74.10	270.00	8141.72	346.62	0.01	-346.62	12.00	0.00	12.00	
19	8400.00	100.00	86.10	270.00	8158.89	444.95	0.01	-444.95	12.00	0.00	12.00	
20	8432.53	750.00	90.00	270.00	8160.00	477.46	0.01	-477.46	12.00	0.00	12.00	Harkey Target (EOC)
21	12575.07	4142.54	90.00	270.00	8160.01	4620.00	0.01	-4620.00	0.00	0.00	0.00	Lateral TD

